

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

ADDRESS OF OPERATOR

4 Inverness Court East, Englewood, CO 80112-5599

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1980' FNL and 550' FEL

2015

695

RECEIVED

FEB 2 1984

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

4400 GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM 38576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

San Isidro 18

9. WELL NO.

1048

10. FIELD AND POOL, OR WILDCAT

WC Montefee
Undesignated Gallup

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

SE NE 18-20N-3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Liner

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. USE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/25/84 4376' Rig up and run 4-1/2" liner as follows: Float shoe: 1 joint 4-1/2", 10.5#, STC, J-55 centralized at mid joint with stop ring. Insert float in upper collar, landing collar, 23 joints 4-1/2", 10.5#, STC, J-55 centralized every other collar. Total of 12 centralizers. Mountain States PBR and liner tbg in work string. Tag at 4370' KB, pick up 3' and hang liner top at 3350' KB, bottom of liner at 4367'. Rig up Halco. Pump 75 bbls treated 2% KCL water containing 2% morflo and 2 gpt Cla-Sta, followed by 100 sx 50/50 pozmix containing 2% gel, 10% salt, 3/4# CFR-2, 1/4#/sx folcele, and .6% Halad 9. Released plug. Bump plug at 3:00 p.m. Pressure to 1100 psi. Held 15 mins. Released pressure, float held. 500 psi compressive strength to be reached in 20 hours as calculated by Halco.

1/26/84 Resumed operations at 2 p.m. Compressive strength at this time 720 psi.

1/28/84 Pressure testing today. Pressure test casing and liner to 2500 psi. Held for 15 minutes with no leak off.

I hereby certify that the foregoing is true and correct

SIGNED

Ray Hagen

TITLE Operations Superintendent

DATE 1/30/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 03 1984

FARMINGTON RESOURCE AREA

BY

Smm

*See Instructions on Reverse Side
NMOCC