

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

SAMUEL GARY OIL PRODUCER

3. ADDRESS OF OPERATOR

*4 INYERNES COURT EAST, Englewood, Colo

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) INTERMEDIATE CASING Report.

SUBSEQUENT REPORT OF:

RECEIVED
DEC 15 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(Note: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

NH-38576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

SAN ISIDRO 18-8

10. FIELD OR WILDCAT NAME

UNDESIGNATED Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/NE SEC 18E ZON-3W

12. COUNTY OR PARISH 13. STATE

SANDOVAL NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4700 DGR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

91 fls J-55, 2428 J-55, 7" CS9 Set a 3695' Cmt 1st
Stage w/250 sf of 50/50 poz, 2% gel, 6 1/4 lb per sf of
Bilsonite, 1/4 lb per sf of flow-gel, followed with 100 sf
class B cmt, 2% Cacl. + 1/4 lb per sf of flow-gel. Plug
down at 4:53 PM. 12-13-83. Circulated 1 hr. Cmt 2nd
stage with 175 sf of 50/50 poz with 2% gel, 6 1/4 lb per sf
of Bilsonite, 1/4 lb per sf of flow gel, followed by 100 sf
class B, 2% Cacl, + 1/4 lb per sf of flow gel. PD at 6:38 PM
Tested CS9 to 1500'

Subsurface Safety Valve: Manu. and Type

Set @

ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Y. J. Hella

TITLE

Agent

DATE

12/14/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

RECEIVED

DEC 19 1983

OIL CON. DIV. 1
DIST. 3

*See Instructions on Reverse Side

NMOCC

DATE

ACCEPTED FOR RECORD

DEC 16 1983

FARMINGTON RESOURCE AREA

BY

SMW