

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

4 Inverness Court East, Englewood, CO 80112-5599.3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2015' FNL and 695' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4400' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 38576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

San Isidro 18

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

SE NE 18-20N-3W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and given pertinent to this work.)

2/26/84 Perforate Gallup "D" Zone 4209'-4215', 4218-4222', 4233'-4241'. 2 shots per foot; total 39 holes.  
2/28/84 Broke down with 1000 gallons lease crude mixed with 1000 gallons diesel and additives.  
3/1/84 Recovered load plus 4 barrels. Reported first oil through Ned Dollar.  
3/2/84 Flow back frac.  
3/3/84 " " "  
3/4/84 Flowing on 32/64" choke. 25 pst FTP, well flowed 88 barrels in 24 hours. Gas estimated at 80 mcf. Recovered frac load plus 19 barrels.  
3/5/84 Release packer, dumped backside fluid down well to kill well. Prepare to run 2-3/8" production tubing and test well with 3 phase test unit equipped with Barton Gas Meter.

RECEIVED  
MAR 12 1984  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager

TITLE Operations Superintendent

DATE 2/5/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 13 1984

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY Smm

\*See Instructions on Reverse Side