

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
Reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. CENVR ☐	Other ☐
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.							
3. ADDRESS OF OPERATOR 4 Inverness Court East, Englewood, CO 80112-5599							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2015' FNL and 695' FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. DATE ISSUED BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE DIV. 11/29/83							
15. DATE SPUDDED 12/8/83							
16. DATE T.D. REACHED 1/24/84							
17. DATE COMPL. (Ready to prod.) 3/10/84							
18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 6842' GR							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS, DRILLED BY	
4376'		4302'		--		XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4209'-4215' Gallup D Zone 4218'-4222' 4233'-4241'							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-CAL and DIL-SFL-SP							
27. WAS WELL CORED yes							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	172'	13-1/2"	200 sx Class B + 2% CaCl ₂	(236 cu.ft.)
7"	24#	3695'	8-3/4"	1st Stage-250 sx 50/50 pozmix w/2% gel, 61#/sx gilsonite, 1#/sx flocele & 100 sx Class B	61#
2nd stage-175 sx 50/50 pozmix w/same additives & 100 sx Class B w/2% cc & 1#/sx flocele.				(398 cu.ft.)	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
4-1/2"	3350'	4367'	100 sx (128 cu.ft.)		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	4212	4181			

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3155'-3165' total of eleven .043 shots 2932'-2938' 2 spf, total 13--0.43 ED holes 4209'-4215', 4218'-4222', 4233'-4241' with 2 spf, total of 39 holes.		DEPTH INTERVAL (MD) 4209'-4241'	
		AMOUNT AND KIND OF MATERIAL USED Breakdown 1000 gal diesel + 1000 gal. Frac 40,000 700 Foamed diese 37,500# 20-40 Sand 30,000# 10-20 Sand	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut in)	
2/29/84		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL BBL.	GAS MCF	WATER BBL.	GAS OIL RATIO
3/23/84	24	open 3/4	26.66	59	0	213:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL BBL.	GAS MCF	WATER BBL.	OIL GRAVITY-API (CORR.)	
25	Packer	26.66	59	0	40		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ray Hager TITLE Operations Superintendent

*(See Instructions and Spaces for Additional Data on Reverse Side)