

FORM 1004-0137
(November 1983)
(formerly 9-380)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐

3. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

4. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2015' FNL and 695' FEL

At top prod. interval reported below

Same as above

At total depth Same as above

14. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

11/29/83

15. DATE SPUNNING 12/8/83 16. DATE T.D. REACHED 1/24/84 17. DATE COMPLETED (Ready to prod.) 3/21/84 18. ELEVATIONS (OF, END, RT, OR, ETC.)* 6842' GR, 6852' KB 19. ELEV. CASINGHEAD 8/3/84 Gallup A,B,C

20. TOTAL DEPTH, MD & TVD 4376' 21. PLUG BACK T.D., MD & TVD 4302' 22. IF MULTIPLE COMPL., HOW MANY? -- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-4376' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 3910'-4109' Note: Lower portion of Gallup 4209'-4241' completed & reported on 4/9/84 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-CAL and DIL-SFL-SP 27. WAS WELL CORDED yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1172'	13-1/2"	200 sx Class B	None
7"	24#	3695'	8-3/4"	Stage 1: 250 sx 50/50 pozmix	None
				Stage 2: 172 sx 50/50 pozmix & 100 sx Class B	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3350'	4367'	100 sx		2-3/8"	4220'	3763' anchor

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
*(4209'-4215', 4218'-4222', 4233'-4241') 3910', 3916', 3923', 3927', 3933', 3939', 3943', 4023', 3027.5', 4071', 4077', 4082', 4087', 4095', 4109', 1 spf *Perforated 2/26/84		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3910'-4109' 1700 gal 10% HCl 118,400 gal 70 Q foam, 187,000# 20/40 sand and 35,000# 10/20 sand	

33. PRODUCTION							
DATE FIRST PRODUCTION 2/29/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/9/84	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD	OIL—BBL. 33	GAS—MCF. surging 18-b0	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE	OIL—BBL. 33	GAS—MCF. surging 18-3b	WATER—BBL. 0	OIL GRAVITY-AP* (CORR.) 41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel, vented TEST WITNESSED BY Boyd Pruitt

35. REMARKS: Gallup A,B,C recovering frac load from 8/3/84 to 11/7/84
Dynamometer test indicates extremely poor pump efficiency.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Ray Hagen TITLE Operations Superintendent DATE 11/19/84 FARMINGTON

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.