

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-38576	
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80110		8. FARM OR LEASE NAME San Isidro 18	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2015' FNL and 695' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 8	
10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA SE NE 18-20N-3W	
12. PERMIT NO. BUREAU OF LAND MANAGEMENT SARASOTA, FLORIDA		13. COUNTY OR PARISH Sandoval	
14. DATE ISSUED 11/29/83		15. STATE NM	
15. DATE SPUDDED 12/8/83	16. DATE T.D. REACHED 1/24/84	17. DATE COMPL. (Ready to prod.) Recovering frac load	18. ELEVATIONS (DP, RKB, RT, OR, ETC.) 6842' GR 6852' KB
19. TOTAL DEPTH, MD & TVD 4376'	20. PLUG, BACK T.D., MD & TVD 4302'	21. IF MULTIPLE COMPL., HOW MANY*	22. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-4376'
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Gallup 3910'-4109' Note: Lower portion of Gallup 4209'-4241' completed & reported on 4/9/84			24. WAS DIRECTIONAL SURVEY MADE No
25. TYPE ELECTRIC AND OTHER LOGS RUN			26. WAS WELL CORDED yes
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	172'	13-1/2"
7"	24#	3695'	8-3/4"
28. CEMENTING RECORD			
AMOUNT PULLED			
200 sx Class B+2% CaCl ₂ (236 cf)			
Stage 1: 250 sx 50/50 pozmix w/2% gel, 6#/sx			
gilsonite & 1#/sx flocele. Stage 2: 175 sx 50/50 pozmix w/same additives & 100 sx Class B w/2% cc			
1#/sx flocele (Stage 1: 468 cf) (Stage 2: 398 cf)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
4-1/2"	3350'	4367'	100 sx 50/50 pozmix
2% gel, 10% salt, 75% CFR-2, 1#/sx flocele			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	4177'	3737' anchor	
31. PREPARATION RECORD (Interval, size and number)			
2 spf			
* (4209-4215', 4218-4222', 4233-4241'). 6% Malad			
3910, 3916, 3923, 3927, 3933, 3939, 3943, 4023, 4027.5, 4071, 4077, 4082, 4087, 4095, 4109, 1 spf			
* Perforated 2/26/84			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3910'-4109'		1700 gal 10% HCl	
		118,400 gal 70 Q foam, 187,000#	
		20/40 sd and 35,000# 10/20 sd	
33. PRODUCTION			
DATE FIRST PRODUCTION Recovering frac load		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/2" x 2" x 12" BHD pump w/ Martin Ring	
WELL STATUS (Producing or shut-in) producing			
DATE OF TEST Recovering frac load	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			GAS—MCF.
			WATER—BBL.
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Bld, used for fuel, vented, etc.)			
TEST WITNESSED BY			

NMOCC

35. LIST OF ATTACHMENTS 304 bbl load left to recover at time of this report.
Note: well to be tested when frac load is recovered.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray Hager

TITLE Operations Superintendent

DATE

AUG 27 1984
8/9/84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)