STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

Gary-Williams Oil Producer, Inc.

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DISTRIBUTION		\vdash	7	
SANTA PE		1	1	
FILE			t	
V.S.G.S.		1	t	
LAND OFFICE		1		
TRANSPORTER	OIL	1		
	846			
OPERATOR			П	
PROBATION OFFICE				

OIL CONSERVATION DIVISION P O. SOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address	The second secon			
115 Inverness Drive East, Englewood, CO 8011	2			
Ressen(s) for filing (Check proper box)	Other (Please explain)			
Secondaries YY	007 09 1934			
Chance to Comments	Condensate Oil CON DIVI			
If change of ownership give name and address of previous owner	Condensate OIL CON. DIV. J			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including	Formation Kind of Lease			
San Isidro 18 8 Rio Puerco Ma	ancos (Indes Galle State, Federal or Fee Federal M-38576			
Location H 2015 North	(05			
Unit Letter H : 2015 Feet From The North	ne and 695 Feet From The East			
Line of Section 18 Township 20N Range	3W , NMPM, Sandoval County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA				
Name of Authorized : rensporter of Cit (XX) or Condensate	Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas	P.O. Box 489, Bloomfield, NM 87413			
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When			
que location of tanks. H 18 20N 3W	No			
If this production is commingled with that from any other lease or pool,	give commungling order number:			
NOTE: Complete Parts IV and V on reverse side if necessary.				
I. CERTIFICATE OF COMPILANCE DIL CONSERVATION DIVISION				
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED APPROVED				
been complied with and that the information given is true and complete to the best of my knowledge and belief.				
	BY			
·	TITLE SUPERVISOR DISTRICT # 3			
This form is to be filed in compliance with RULE 1104.				
Ray (Signature) Hager well, this form must be accompanied by a tabulation or deepened				
Operations Superintendent				
October 1, 1984				
(Date)	(Date) Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
l l	Separate Forms C-104 must be filed for each pool in multiply completed wells.			

Designate Type of Complete	ion – (X)	I Men Meit Moltodel Deebeu	Plug Back Same Res'v. Diff. Res'v.	
Dena Spudded	Date Compi. Ready to Prod.	Total Depth	P.8.T.D.	
Eleveticas (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Performione			Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga-	oil and must be equal to or exceed top allow-	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Teet	Oil - Bhis.	Water - Shis.	Gas • MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shet-in)	Cosing Pressure (Shut-in)	Choke Size	

IV. COMPLETION DATA