7-7/8"

## SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side)

UNITE	: U :	SIAII	<u>-</u> S
DEPARTMENT	OF	THE	INTERIOR

3/1-2/21 7-2071/2 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY Cont. 430
6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN DRILL 🗵 - -. . <u>.</u>.. b. TYPE OF WELL SINGLE ZONE MULTIFLE 8. FARM OR LEASE NAME WELL X ZONE OTHER 2. NAME OF OPERATOR Jicarilla 430 Merrion Oil & Gas Corporation 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 1017, Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Undes. Gallup At surface 11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA 1650' FSL and 990' FWL At proposed prod. zone Same Sec. 25, T23N, R5W MANAGEME 12. COUNTY OR PARISH 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN 16. NO. OF ACRES IN LEASE SO 17. NO O New Mexico 8 miles East of Counselors, New Mexico Sandoval 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. NO. OF ACRES ASSIGNED TO THIS WELL BUREAU OF TON 3700 40 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS . 2700 5863 Rotary DRILL 22. APPROX. DATE WORK WILL START\* 21, ELEVATIONS (Show whether DF, RT, GR, etc.) CRS AUTHORIZED ARE SUBJUC THANKS WITH ATTACHED 6883' GL Winter/spring, 1984 "GENUE PROPOSED CASING AND CEMENTING PROGRAM 23.appeal pursuant to 30 CFR 290. WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING 12/1/4" 8-5/8" 20#/ft 200 175 sx (360 cu. ft.)

Propose to drill 12-1/4" hole to 200 ft., set 200 ft. of 8-5/8" 20#/ft. new surface casing w/175 sx Class B, 2% CACLa. Will drill 7-7/8" hole to TD and run open hole logs. logs appear productive, will run 4-1/2", K-55, 10/5#/ft. new casing to TD and 2 stage cement. 1st stage 175 sx Class H, 2% gel to cover Gallup. Stage tool below Point Lookout @ 4623' est. 2nd stage 600 sx Class B w/2% D-79 followed by 100 sx Class H 2% gel. Will bring cement above ojo Alamo. Drilling mud will be low water loss get, fresh water, starch. Will perforate and frac as necessary. Blowout prevention equipment will be 10" 900 series double ram.

5863

Estimated Tops 4353 Surface Point Lookout 1708 Mancos 4593 5413

Mesa Verde

San Jose

Ojo Alamo

4-1/2"

Pictured Cliffs 3698

2183 Gallup

10.5#/ft.

JAN 1-2

875 sx (1571 cu. ft.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical language. preventer program, if any.

SIGNED A L	Operations Manager	APPROVED
(This space for Federal or State office use)		AS AMENDED
APPROVED BY	TITLE	JAN 0 9 1984
CONDITIONS OF APPROVAL, IF ANY:		PARMINGTON PASOURCE AREA
	MACC	person emission and an analysis of the second and t

## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION P. O. BOX 2088

HGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

es must be from the cuter boundaries of the Section.

		VII GIRTANCLE MA	of he from the cuter ha			<del></del>	
Operator :			Lease			Well No.	
	& GAS CORPO	<del></del>	JICARILL				
Unit Letter	Section	Township	Range	County	_		
L	25	23N		Sand	loval		
Actual Footage Loca	_		***		T.T. 1		
1650			ine and 990	feet from the	West	line	
Ground Level Elev:	Producing Fo		P∞l	_	De	edicated Acreage:	
6883	Gall	up	Undes. Gal	lup		40 Acres	
2. If more the interest an	an one lease is d royalty).	dedicated to		h and identify the	ownership the	ereof (both as to working	
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-							
sion.						CERTIFICATION	
,	! !		RECTIONS		tained here	crify that the information con- in is true and complete to the knowledge and belief.	
	 	ec.	BUREAU OF LANDS	ŮŘŮĽ ŠEŠEŘ	Company	ns Manager OIl & Gas Corporation	
990 <b>'</b> @	 		25		shown on t notes of a under my s is true an	certify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.	
16501		30		:	Registered P	r 10, 1983 rofessional Engineer Surveyor	
	Sca	ale: 1"=1000	)1		3950	Action 1	

