

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

Champlin Petroleum Company
Attn: Ramona J. Rhoden

4. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, CO 80150

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SESW (930' FSL & 1980' FWL)

Section 11-T20N-R3W

At proposed depth

Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

From Cuba, SW 9 miles on 197, 2 1/2 miles west on dirt road, 1-1/2
miles north on dirt road, 2000' east into location.

7. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest 1/4 sec. unit line, if any)

930'

8. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

9. ELEVATIONS (Show whether DF, RT, GIL, etc.)

6866' GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START*

Upon approval

23. PROPOSED PROGRAM AND ESTIMATING PROGRAM This action is subject to administrative

appeal pursuant to 30 CFR 2901
QUANTITY OF CEMENT

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	500'	170 CF 50-50 Poz & 177 CF Class I
8-3/4"	7"	23# or 26#	3225'	838 CF 65-35 Poz & 118 CF Class I
6-1/8"	5"	18#	3000-4600'	223 CF 50-50 Poz

Drill 12 1/4" hole to 500'. Set 9-5/8" casing and cement back to surface.
WOC 8 hours.

Test BOP and surface casing before drilling out. BOP to be operated each
day after drilling out. Drill 8-3/4" hole to approximately 3225'. Set 7"
casing and cement. WOC 24 hours.

Air drill 6-1/8" hole to approximately 4,600'. In the event of commercial
production a 5" liner will be run from the top of the Mancos to TD.

RECEIVED

FEB 21 1984

OIL CON. DIV.

14. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent data on well face locations and measured and true vertical depths. Give blowout
prevention program, if any.

24.

SIGNED

Ramona J. Rhoden

TITLE Sr. Engineering Aide

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AS AMENDED

FEB 16 1984

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

All distances must be from the outer boundary of the Section.

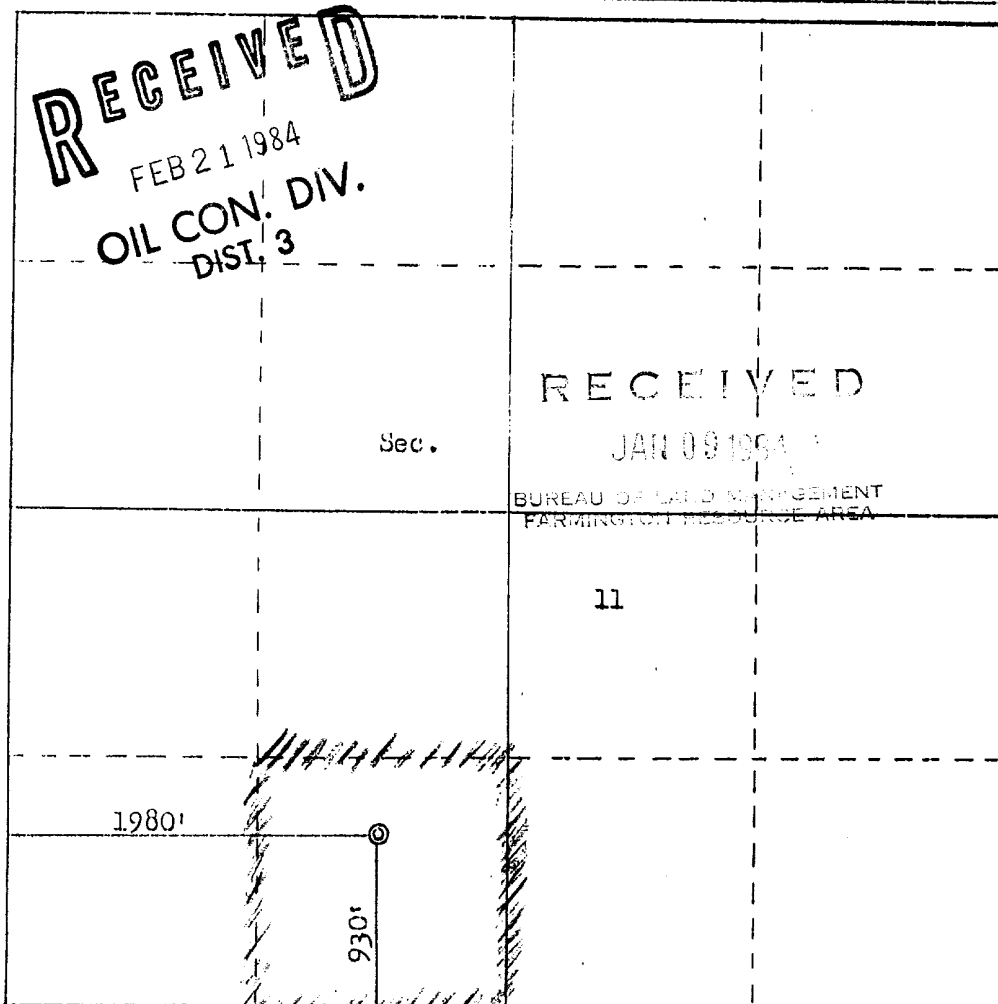
Operator CHAMPLIN PETROLEUM COMPANY			Lease FEDERAL 24-11 (NM 5512)		Well No. 1
Unit Letter N	Section 11	Township 20N	Range 3W	County Sandoval	
Actual Footage Location of Well: 930 feet from the South line and 1980 feet from the West line					
Ground Level Elev: 6866	Producing Formation Mancos-Gallup		Pool Undesignated (Mesa Chiquilla Area)	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). **N/A**
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **N/A**

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Ramona J. Rhoden
Position
Sr. Engineering Aide
Company
Champlin Petroleum Co.
Date
November 30, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 23, 1983
Registered Professional Engineer and Land Surveyor
Fred B. Kerr Jr.
Certificate No.
3950

309000m. E.

EXHIBIT III

