

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

677' FEL & 2000' FSL Section 29-21N-R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, VLS)

6954' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-29168

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

n/a

7. UNIT AGREEMENT NAME

n/a

8. FARM OR LEASE NAME

Taylor 29

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Sandoval Marquis Ext.

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION OR AREA

NE/SE sec 29-21N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

Ran Production casing

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

5/31/84 Ran 42 jts 4 1/2", 10.5#, J-55 STC w/liner hanger, liner packer and PBR.
Set in 6 1/2" hole from 4059'-5799' KB. Float @ 5756'. Cemented as follows. 20 bbl
mud flush. Followed w/325 sk (513 cu ft) 65/35 pozmix, 3% gel, 1/2#/sk flocele,
10% calseal and 10% salt. Pressured to 1600 psi hel. Plug down @ 2:30 a.m.,
6/1/84. Reversed out 20 bbl mud flush.

JUN 9 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hagan

TITLE

Operations Superintendent

DATE 6/3/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 28 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SM