

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-29168
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 677' FEL and 2000 FSL Section 29-21N-3W		8. FARM OR LEASE NAME Tayler 29
14. PERMIT NO.		9. WELL NO. 9
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6954' GR		10. FIELD AND POOL OR VILLAGES San Juan, NM, Co. Eft Undesignated - Gas Trap
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA NE NE 29-21N-3W
		12. COUNTY OR PARISH Sandoval
		13. STATE NM

RECEIVED

JUL 6 1984

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Surface Casing

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. ALL NEW PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/10/84 Ran 1 guide shoe (1 joint), 1 insert float collar and 4 joints 9-5/8", 36#, JM-55, 8rd, STC casing (201.05'), set at 216' KB. Cemented with 236 cu ft fo Halliburton Class B, 2% cc. Plug down at 6:30 a.m. 5/11/84. Circulate 25 cu ft of cement. Bumped plug with 600#. Released pressure. Held OK.

RECEIVED

JUL 17 1984

OIL CON. DIV./  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED W.D. May  
(This space for Federal or State office use)

TITLE Operations Manager

DATE 6/29/84

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 16 1984

NMOCC

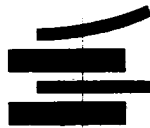
\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY SM



**LTR**



**Job separation sheet**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form Approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-29168
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 677' FEL and 2000 FSL Section 29-21N-3W		8. FARM OR LEASE NAME Tayler 29
14. PERMIT NO.		9. WELL NO. 9
15. ELEVATIONS (Show whether DV, HT, OM, etc.) 6954' GR		10. FIELD AND POOL, OR WILDCAT Sandoval NE NE 29-21N-3W
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SUBDIVISION OR AREA NE NE 29-21N-3W
12. COUNTY OR PARISH		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Other) Intermediate Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. LAY OUT PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/18/84 Lay down 4-1/2" drill pipe. Rig up and run 103 joints 7", 23#, J-55, STC casing. Set at 4343' with DV tool at 1255'. Circulate. Prepare to cement.

5/19/84 Rig up Halliburton and cemented 1st Stage: 930 cu ft (660 sx) 50/50 pozmix, 2% gel, 7#/sx salt, 6-1/4# sx gilsonite, 1/4# sx Flocele + 126 cu ft (107 sx) Class "B", 2% CaCl<sub>2</sub>, 1/4#/sx Flocele. Plug down at 9:00 a.m. 5/19/84. Circulate 4 hours. Had mud flush and cement to surface. Cement Stage #2: 182 cu ft (128 sx) 50/50 pozmix with 2% gel, 6-1/4#/sx gilsonite, 7#/sx salt, 1/4#/sx Flocele + 118 cu ft (100 sx) Class "B" with 2% CaCl<sub>2</sub>, 1/4#/sx Flocele. Plug down at 1:45 p.m. 5/19/84. Circulate back and trace of cement. Waiting on connection and nipple up blow out preventor. Pressure up after waiting on connection 18 hours. Compression strength was 500 psi. Had leak in bell nipple. Reweld and pressure 2nd time to 1400 psi. Held OK for 30 minutes.

RECEIVED

JUL 17 1984

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED W.P. Marx

TITLE Operations Manager

DATE 6/29/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

DATE  
JUL 16 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Som