

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 677' FEL and 2000 FSL Section 29-21N-3W		5. LEASE DESIGNATION AND SERIAL NO. NM-29168	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		7. UNIT AGREEMENT NAME N/A		8. FARM OR LEASE NAME Tayler 29		9. WELL NO. 9		10. FIELD AND BOOTH NO. (If applicable) San Juan, Alamosa Eft	
11. SEC., T., R., M., OR B.L. AND SURVEY OR ABRA NE NE 29-21N-3W		12. COUNTY OR PARISH Sandoval		13. STATE NM					
14. PERMIT NO.		15. ELEVATIONS (Show whether at surface or in hole) 6954' GR		16. COUNTY OR PARISH Sandoval		17. STATE NM			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Liner & Acidize

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. FOR THE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and holes pertinent to this work.)

5/31/84 Ran liner as follows: guide shoe, 1 joint 4-1/2", 10.5#, J-55, STC casing, insert float, 41 joints 4-1/2", 10.5#, J-55 STC casing, liner hanger with liner packer and packer bore recepticle. Set liner with top at 4059' (shoe at 5799' and float at 5756'). Had to wash 3 joints to bottom. Rig up Halliburton and cemented liner with 20 barrels mud flush followed by 325 sacks (513 cu ft) 65/35 Pozmix with 3% gel, 1/2#/sx Flocele, 10% Calseal and 10% salt. Bumped plug to 1600 psi. Float held but liner packer wouldn't set.

6/28/84 Perforated, 1 Squeeze hole at 4540'. .32 Entry hole.

6/29/84 Release packer and pull out of hole. Rig up Geosource. Set cement retainer at 4490'. Trip in hole with tubing and stinger. Sting into retainer. Cement as follows: 18 barrels fresh water, 8 barrels 2% CaCl₂ water, 5 barrels fresh water spacer, 12 barrels Flocheck 21, 5 barrels fresh water spacer, 10 barrels cement (Class "B" With 2% CaCl₂ & 0.5% CFR-2). Displace with 17 barrels fresh water. Sting out of retainer. Pull out of hole. Initial injection rate 3 barrels per minute at 400 psi. Cement to perfs rate was 3 barrels per minute at 800 psi. Final rate 3 barrels per minute. Strong annular blow after loading tubing and throughout cement job. Cement will reach 900 psi compressive strength in 6 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hader

TITLE Operations Superintendent

DATE July 3, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 16 1984

NMOCC
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

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