

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
APR 15 1985
OIL CON. DIV
DIST. 3

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112	
4. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR ☐ Other ☐		5. PERMIT NO. 14		DATE ISSUED 4/4/84	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Tayler 29	
9. WELL NO. 9		10. FIELD AND FOOT OR WILDCAT Undesignated Gallup		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA NE SE 29-21N-3W	
12. COUNTY OR PARISH Sanford		13. STATE NM		14. DATE SPUNDED 5/10/84	

15. DATE T.D. REACHED 5/30/84		16. DATE COMPL. (Ready to prod.) 11/22/84		17. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6954' GR; 6967' KB		18. ELEV. CASINGHEAD	
19. TOTAL DEPTH, MD & TVD 5801'		20. PLUG. BACK T.D., MD & TVD 5399'		21. IF MULTIPLE COMPL., HOW MANY? N/A		22. INTERVALS, ROTARY TOOLS, CABLE TOOLS 0-5801'	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4970'-4786' Gallup						24. WAS WELL CORRED Yes	
25. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFI-SP, FDC-CNI-GR-CAL & BHC Sonic-GR-CAL						26. WAS WELL CORRED 5635'-5665'	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	216'	13 1/2"	236 cf Class B	N/A
7"	23#	4343'	8-3/4"	1112 cf 50/50 pozmix & 118 cf Class B 126 ft ³	N/A

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	4059'	5799'	325		2-3/8"	4822.75'	3968' (Anchor)

31. PERFORATION RECORD (Interval, size and number) 5254'-5268' with 28--.39 holes 4970', 4953', 4947', 4937', 4924', 4907', 4892', 4888', 4884', 4878', 4872', 4862', 4852', 4840', 4831', 4815', 4807', 4805', 4790', and 4786' (select fire .31 EHD holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5254'-5268' (Proved to be non-commercial) 4970'-4786' AMOUNT AND KIND OF MATERIAL USED Breakdown w/500 gals diesel. Frac screened out after 214 bbls gelled lease crude & 2300# 20/40 sand pmp Breakdown w/88 bbls diesel w/60			
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33. PRODUCTION (continued on back)							
DATE FIRST PRODUCTION 11/24/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/24/84	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BBL. 15	GAS—MCF TSTM	WATER—BBL. 0	GAS-OIL RATIO 40.5
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL—BBL. 15	GAS—MCF TSTM	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 40.5	

34. DISPOSITION OF GAS (Bald, used for fuel, vented, etc.) Used on Lease		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Ray Hager</u>		TITLE <u>Operations Superintendent</u>		DATE <u>12/31/84</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC