

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc. c/o Ned Dollar, Agent		8. FARM OR LEASE NAME Tayler 29	
3. ADDRESS OF OPERATOR P. O. Box 399 Aztec, NM 87410		9. WELL NO. #9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 677' FEL & 2000' FSL Section 29, T21N., R3W. (NE/SE)		10. FIELD AND POOL, OR WILDCAT Undesignated-Gallup	
14. PERMIT NO. NOV 07 1985		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6954' GR	
16. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		12. COUNTY OR PARISH Sandoval	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 11-7-85 GWOP respectfully requests permission to recomplate the referenced well in the Menefee coal seams as follows. Note: Potential productive intervals will be behind 23#, 7" Intermediate casing which was cemented to surface.  1. Move in and rig up completion unit. Pull out of hole with rods & tubing. 2. Set cast-iron plug @ 4730' and spot 50 sx cement on top of plug. 3. Perforate select coal seams in the interval 3050'-3550' KB. 4. Test individual coal seams via straddle packer for productivity. Break down if necessary with 2% KCl water. 5. If additional stimulation is required, frac with foamed KCl water containing 50,000# to 60,000# of 8/10 sand. 6. Flow/swab to evaluate and determine production method and/or water disposal (if necessary). 7. Production from the Gallup interval of this well has been non-commercial. 8. After frac load is recovered, the produced water volumes (if any) and quality will determine the method of disposal and the appropriate permits will be filed.		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZ	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ned Dollar*

Agent

DATE

November 7, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

NOV 12 1985

CIL CON. DIV./

\*See Instructions on Reverse Side

NMOC

APPROVED

DATE November 7, 1985

NOV 07 1985

*John S. Keller*

FARMINGTON RESOURCE AREA