

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.

NM-29168

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OILWELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR Gary Williams Production Company

8. FARM OR LEASE NAME

Taylor 29

3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925
Denver, CO 80202 (303) 831-4673

9. WELL NUMBER

9

4. LOCATION OF WELL

AT SURFACE

677' FEL & 2000' FSL (NE SE) Section 29-T21N-R3W

10. FIELD AND POOL, OR WILDCAT

Rio Puerco - Mancos

11. SEC., T., R., OR BLK. AND SURVEY

NE SE 29-T21N-R3W

14. PERMIT NO.

15. ELEVATIONS

6954 GR

12. COUNTY OR PARISH

SANDOVAL

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐

FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐ ABANDON ☒

REPAIR WELL ☐ CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIR WELL ☐

FRACTURE TREATMENT ☐ ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐

(OTHER) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request approval to abandon well per the attached procedure.

RECEIVED
MAR 16 1995

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Miller TITLE Operator's Rep DATE 1/20/95

(This space for Federal or State office use)

APPROVED BY Peterson M. Nash TITLE Surface Protection DATE 3-13-95

CONDITIONS OF APPROVAL, IF ANY: see

attached letter and conditions of approval - - -

Plug and Abandonment Procedure
Taylor #29-9

1. Notify BLM office at least 24 hours prior to commencement of operations.
2. Bleed pressure from well.
3. Move in, rig up service rig.
4. Install BOPE.
5. Unseat pump and lay down rods.
6. Tally out tubing and lay down pump and tubing anchor.
7. Pick up 5399 ft. 2 3/8' tubing.
8. Pump tank bottoms and reserve pit fluids from this well or any other nearby GW operated wells into the wellbore.
9. Fill hole with gelled water which should be of sufficient weight per the attached Bottom Hole Pressure Survey.
10. Plug #1: set an 11 sack ($.0895 * 100 * 1.5 = 13$ cu. ft.) plug from 5399' - 5299' on top of the cast iron bridge plug at 5400.
11. Plug #2: set 40 sacks ($(.2210 * 100) + (.0895 * 100) * 1.5 = 47$ cu. ft.) from 4159' - 3959', 1/2 below the top of the 4 1/2" liner @ 4059' (TOL) and 1/2 inside the 7" casing.
12. Plug #3: set a 30 sack ($.2210 * 100 * 1.5 = 33$ cu. ft.) plug from 1305' - 1205', 50' above and below the DV tool at 1255.
13. Plug #4: set 14 sacks ($.2210 * 50 * 1.5 = 17$ cu. ft.) from 50 ft. to surface. Note: cement was circulated to surface during the 2nd stage of the 7" inter. csg. cement job.
14. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.

All cement to be Class B, G or H neat mixed to 15.2 ppg.

Wellbore Diagram attached.

01/20/95

Richard Miller, 303-298-1951.

Samuel Gary, Jr. & Associates
 Tayler 29-9 Wellbore Diagram
 NESE Sec. 29 T21N R3W
 Sandoval County, NM

Casing cemented w/ 200 sx
 Class B containing 2% CaCl

Sucker Rod Breakdown:

- 1 H/4" x 16' Polished Rod
- 1 4' x 3/4" Pony Rods
- 1 8' x 3/4" Pony Rods
- 74 3/4" Scrapered Rods
- 124 3/4" Plain Rods
- 1 H/4" x 2" x 12' RWBC pump

2-3/8" Tubing Breakdown:

- 13 Jts Tubing
- 1 Anchor Catcher
- 38 Jts. Tubing
- 1 SN
- 1 4' Perforated tubing sub
- 1 Mud Anchor

4 1/2" Casing Breakdown

Interval	Weight	Grade	Conn.
4059'-5799'	10.5	J-55	ST&C

Cemented with 325 sx 65/35 Pozmix
 containing 3% gel, 10% salt, and additives.

Top of cement in liner at 4590'.

Set cement retainer at 4490' and squeezed
 with 50 sx Class B containing 2% CaCl

Perforated liner at 4540'
 Squeezed w/ 250 sx Class B

SN at 5000'

Btm of tbg at 5019'

Top of fill at 5399'

PBTD at 525'

Btm of liner at 5765'

Ground ele. 6954'

13 1/2" hole

9 5/8". 36 lb/ft surface csg @ 216'

8 3/4" hole

7" Casing Breakdown

Interval	Weight	Grade	Conn.
0'-4343'	23	J-55	ST&C
DV at 1255'			

Cemented in two stages with 788 sx 50/50
 Pozmix containing 2% gel, 7 lb/sk salt, 6.25
 lb/sk gilsonite, and floccle; and 207 sx Class B
 containing 2% CaCl and floccle.

Cmt Circulated to Sur. f

AC at 3742'

Top of 4-1/2" Liner at 4059'
 7" Casing at 4343'

Mancos C perms selectively f/ 4786'-4840'

Mancos D perms selectively f/ 4852'-4970'

Lower Mancos perms f/ 5254'-5268' w/ 2 hpf

CBP w/ 12 sx sand on top at 5400'

Semilla
 perms at 5483', 5487', 5491', 5497', 5503',
 5507', 5513', 5517', 5525', 5529',
 5533', 5535', 5543', 5545', 5553'

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Gary Williams Prod. Co Well Name Taylor #29-9

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :
 - i. Prior to placement of tank bottoms into well, the casing string shall be pressure tested to 0.22 psi per foot of casing string length, or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action must be taken.
 - ii. Only tank bottoms from this well may be disposed of in this well.
 - iii. No pit fluids may be placed into the well. This material must be removed off-site to an authorized disposal area or a plan for on-site remediation must be submitted to this office.
 - iv. Tank bottoms must be pumped into the formation, not left in the wellbore.
 - v. A plug must be placed to extend a minimum of 50 feet above and below the shoe of the surface casing.