

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FSL & 790' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) T.D., run logs, set prod. csg.

SUBSEQUENT REPORT OF:

RECEIVED

MAY 04 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Contract 393

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 393

9. WELL NO.
B #3

10. FIELD OR WILDCAT NAME
Ballard Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T23N, R4W

12. COUNTY OR PARISH
Sandoval

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7038' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-84 Drilling @ 2050'. Visc. 32, W.L. 7.6 c.c., Wt. 8.9
Deviation 3/4° @ 1750 ft.

5-2-84 Drilling @ 2415'. Visc. 34, W.L. 7.2 c.c., Wt. 8.9
Deviation 1 1/2° @ 2325 ft.

5-3-84 2660' T.D. L.D.D.P.

(cont.)

RECEIVED
MAY 10 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Petroleum Engineer DATE 5-4-1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

MAY 09 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY SMW

MOCC

T.D. well at 6:45 p.m. 5/2/84. Shor trip (tight hole). Circulate for 2 hours at T.D. T.O.H. Rigged up Gearhart. Ran IEL-SP and GR-CNL-CDL from loggers T.D. of 2660. Tripped drillpipe in hole. L.D.D.P. Ran 80 jts of 2-7/8" 7.9#/ft. PH-6 Hydril used casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
G.L. to landing point	-1.00	0 - -1
1 - 2-7/8" 8rd EUE X 2-7/8" hydril Xover	3.13	-1 - 2
79 jts 2-7/8" 7.9#/ft. PH-6 Hydril used casing	2613.59	2 - 2616
1 - 2-7/8" Hydril X 2-7/8" 10rd Reg Xover	3.42	2616 - 2619
1 Insert baffle	0.00	2619
1 - 2-7/8" 10rd Reg X 2-7/8" Hydril Xover	2.93	2619 - 2622
1 jt 2-7/8" Hydril shoe joint	31.01	2622 - 2653
	<u>2653.08</u>	

Centralizers @ 2420, 2480, 2514, 2548 and 2616'

Expected PBTD @ 2619 ft. Circulated hole for 45 minutes. Rigged up the Western Company Cememters. Cemented lonstring with 200 sx (490 ft³) Class B cement with 2% Econofill followed by 65 sx (83 ft³) 50-50 pozmix with 2% gel and 10% salt. Had good circulation throughout the job. Circulated cement to the surface. Plug bumped to 3500 psi 6 bbls of displacement early. Found water leaking into displacement tank. Plug latched into baffle. Did not leak back any water. Plug down at 1:45 p.m. 5/3/84. WOC.