

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541, Farmington, NM 8499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FSL & 1850' FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drill to TD/Log/cement csg.

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

RECEIVED

MAY 1 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per attached daily report.

RECEIVED

MAY 17 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kerina M. Gould TITLE Engineer DATE 4/30/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 15 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY Smv

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 1541
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

DAILY REPORT

Jicarilla 390 B #2
Sec. 26, T23N, R4W
Sandoval County, New Mexico
1850' FSL & 1850' FEL

- 4-25-84 Tripping @ 1970'. Wt. 9.0, Visc. 31, W.L. 10. Deviation @ 1970' = $\frac{1}{2}^{\circ}$
4-26-84 Fishing @ 2325'. Wt. 8.7, Visc. 40, W.L. 8 c.c.
4-27-84 Drilling @ 2537'. Wt. 8.9, Visc. 40, W.L. 7 c.c.
4-28-84 Reached TD @2760'. Wt. 9.3, Visc. 65, W.L. 5 c.c.

T.D. well at 9:00 p.m. 4/27/84. Circulated hole for 30 minutes. Short trip 600 ft. Circulate on bottom for one hr. Trip out of hole. Rig up Dresser Atlas to log. Log stopped at 2644 ft. Logged up above Ojo Alamo zone to 2100 ft. with Induction-Density Log. Trip drillpipe in hole to T.D. Knocked out two bridges at 2650 ft. Circulated hole for one hr.; tripped out of hole; rig up loggers. Ran IEL-SD, CNL-FDC-GR logs from loggers T.D. of 2557 ft. G.L. Laid down drillpipe and collars. Ran 83 jts. of 2-7/8", 7.9#/ft. PH-6 Hydril used casing as follows:

| <u>DESCRIPTION</u> | <u>LENGTH</u> | <u>DEPTH</u> |
|---|----------------|--------------|
| KB to landing point | 4.00 | 0-4 |
| 1 - 2-7/8" EUE x 2-7/8" Hydril crossover | 3.06 | 4-7 |
| 82 jts. 2-7/8" 7.9# PH-6 Hydril used casing | 2703.01 | 7-2710 |
| 1 - 2-7/8" Hydril x 2-7/8" Reg. crossover | 3.83 | 2710-2714 |
| 1 Latch down baffle | 0.00 | 2714-2714 |
| 1 2-7/8" Reg. crossover x 2-7/8" Hydril crossover | 3.06 | 2714-2717 |
| 1 jt. 2-7/8" Hydril shoe jt. | 34.10 | 2717-2751 |
| | <u>2751.06</u> | |

Centralizers @ 2710, 2645, 2612, 2579 and 2515 ft.

Circulated hole for 45 minutes. Rigged up the Western Co. cementing equipment. Pumped 225 ft. of Class "B" cement with 2% Econolight followed by 65 sacks of 50-50 poz with 2% gel and 10% salt. Pumped cement at 2-2.5 BPM; good circulation throughout jot. Circulated cement to the surface. Bumped plug to 2500 psi twice and to 3000 psi; would not hold a good pressure test; leak either in dripping surface valve or downhole. Plug would not stay latched down. Left 1500 psi on plug. Plug down at 8:50 p.m. 4/28/84. WOC.