ABANDON*

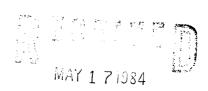
LIMITED CTATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Contract 390 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	Jicarilla Tribe 7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas 🖼			
well well other	9. WELL NO.		
2. NAME OF OPERATOR	B #2		
Robert L. Bayless	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Ballard Pic. Cliffs CyT		
P.O. Box 1541, Farmington, NM 8499	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
helow.)	Sec. 26, T23N, R4W		
AT SURFACE: 1850' FSL & 1850' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: same	Sandoval NM		
AT TOTAL DEPTH: same	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
PEOLIEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7128' GL 7133' RKB		
REGUEST FOR ALTHORIZE			
FRACTURE TREAT SHOOT OR ACIDIZE	1. 2. W		
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
MULTIPLE COMPLETE CHANGE ZONES DESCRIPTION OF THE PROPERTY O			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per attached daily report.

(other) Drill to TD/Log/cement csg.



OIL CON. DIV.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is true and cornsider of the second signed that the foregoing is true and cornsider of the second signed that the foregoing is true and cornsider of the second signed that the foregoing is true and cornsider of the second signed that the foregoing is true and cornsider of the second signed that the foregoing is true and cornsider of the second signed that the foregoing is true and cornsider of the second signed that the foregoing is true and cornsider of the second signed that the foregoing is true and cornsider of the second signed that the second signed that the second signed that the second signed signed that the second signed signed signed that the second signed s	Engineer	DATE _	4/30/84	
(This space	for Federal or State office	use)		
APPROVED BY TITL CONDITIONS OF APPROVAL, IF ANY:	Ε	DATE	ACCEPTED FOR RE	ECORD

MAY 1 5 1984

*See Instructions on Reverse Side NMOCC

FARMINGTON NEUDONUE AREA BY Smy

ROBERT L. BAYLESS

PETFOLLUM PLAZA LUILDING
P. O. BOX 1541

FARMINGTON, NEW MEXICO B7499

(505) 326-2659

DAILY REPORT

Jicarilla 390 B #2
Sec. 26, T23N, R4W
Sandoval County, New Mexico
1850' FSL & 1850' FEL

- 4-25-84 Tripping @ 1970'. Wt. 9.0, Visc. 31, W.L. 10. Deviation @ 1970' = $\frac{1}{2}$ °
- 4-26-84 Fishing @ 2325'. Wt. 8.7, Visc. 40, W.L. 8 c.c.
- 4-27-84 Drilling @ 2537'. Wt. 8.9, Visc. 40, W.L. 7 c.c.
- 4-28-84 Reached TD @2760'. Wt. 9.3, Visc. 65, W.L. 5 c.c.

T.D. well at 9:00 p.m. 4/27/84. Circulated hole for 30 minutes. Short trip 600 ft. Circulate on bottom for one hr. Trip out of hole. Rig up Dresser Atlas to log. Log stopped at 2644 ft. Logged up above Ojo Alamo zone to 2100 ft. with Induction-Density Log. Trip drillpipe in hole to T.D. Knocked out two bridges at 2650 ft. Circulated hole for one hr.; tripped out of hole; rig up loggers. Ran IEL-SD, CNL-FDC-GR logs from loggers T.D. of 2557 ft. G.L. Laid down drillpipe and collars. Ran 23 jts. of 2-7/8", 7.99/ft. PH-6 Hydril used casing as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point 1 - 2-7/8" EUE x 2-7/8" Hydril crossove 82 jts. 2-7/8" 7.9# PH-6 Hydril used csg 1 - 2-7/8" Hydril x 2-7/8" Reg. crossove	g. 2703.01	0-4 4-7 7-2710 2710-2714 2714-2714
<pre>1 Latch down baffle 1 2-7/8" Reg. crossover x 2-7/8" Hydrii crossover 1 jt. 2-7/8" Hydril shoe jt.</pre>	• • • • •	2714-2717 2717-2751

Centralizers @ 2710, 2645, 2612, 2579 and 2515 ft.

Circulated hole for 45 minutes. Rigged up the Western Co. cementing equipment. Pumped 225 ft. of Class "B" cement with 2% Econolight followed by 65 sacks of 50-50 poz with 2% gel and 10% salt. Pumped cement at 2-2.5 BPM; good circulation throughout jot. Circulated cement to the surface. Bumped plug to 2500 psi twice and to 3000 psi; would not hold a good pressure test; leak either in dripping surface valve or downhole. Plug would not stay latched down. Left 1500 psi on plug. Plug down at 8:50 p.m. 4/28/84. WOC.