

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Contract 390	
2. NAME OF OPERATOR Robert L. Bayless		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FSL & 1850' FEL		8. FARM OR LEASE NAME Jicarilla 390 B	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7128' GL		9. WELL NO. #2	
1. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Ballard Pic. Cliffs	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 26. T23N, R4W	
		12. COUNTY OR PARISH Sandoval	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temp. pipeline</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A temporary pipeline has been laid above ground from the Jicarilla 390 B #1 to the Jicarilla 390 B #2 well. The laying of this pipeline along this route was necessary in order for Northwest Pipeline to place this well on production. Enclosed is a copy of the Site Security Diagram showing the route of this line. Also enclosed is a copy of the State Order approving surface commingling of these wells.

18. I hereby certify that the foregoing is true and correct.

SIGNER [Signature] TITLE Operator

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

**APPROVED
AS AMENDED**

DATE **OCT 03 1985**

**/s/ J. Stan McKee
M. MILLENBACH
AREA MANAGER**

*See Instructions on Reverse Side

Submit original and 4 copies to appropriate district office.

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1962, Hobbs, NM 88241-1962

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-4719

DISTRICT III
1000 Rio Arriba Road, Alamosa, NM 87418

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD

Operator Name: Robert L. Bayless Operator No. 019418
Operator Address: P. O. Box 168 Farmington, NM 87499
Lease Name: Jicarilla 390 B#2 Type: State Federal Fee
Location: 1850' FSL & 1850' FEL Sec. 26, T23N, R4W Unit J
Pool: Ballard PC Ending July 1, 1996
Requested Effective Time Period: Beginning July 1, 1995

APPROVAL PROCEDURE: RULE 403.B.(1)
Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volume).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day).
- 5) The gas transporter(s) connected to each well.

APPROVAL PROCEDURE: RULE 403.B.(2)
Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).
Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through the:
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily production.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kevin H. McCord

Printed Name & Title: Kevin H. McCord
Petroleum Engineer

OIL CONSERVATION DIVISION
This approval may be cancelled at any time
indicate that re-tests may be necessary to
correlative rights.

Approved Until: JUL

By: ORIGINAL SIGNED BY

Title: DEPUTY OIL & GAS

ROBERT L. BAYLESS
LOW VOLUME WELL INFORMATION

WELL: Jicarilla 390 B#2
LOCATION: T23N R4W, Sec 26, Unit J
API NUMBER: 30-043-20712
LEASE: Jicarilla Contract #390
POOL: Ballard PC
METER NUMBER: 95-368

MEASUREMENT METHOD: Flow Device - Time Calculated Volume

ESTABLISHED OR AGREED
DAILY PRODUCING RATE: 10.32 Mcfd

GAS TRANSPORTER: El Paso Natural Gas

LAST 12 MONTHS PRODUCTION HISTORY:

	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Prod Days
MAY 94	0	314	1	31
JUN 94	0	234	1	26
JUL 94	0	286	1	31
AUG 94	0	509	1	31
SEP 94	0	225	1	24
OCT 94	0	29	1	4
NOV 94	0	223	1	10
DEC 94	0	345	1	29
JAN 95	0	288	1	30
FEB 95	0	103	1	14
MAR 95	0	148	1	6
APR 95	0	356	1	30
12 Month Total	0	3,060	12	266
12 Month Average		11.50	Mcfd	