

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
2. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER ☐
3. NAME OF OPERATOR
Champlin Petroleum Company
4. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, CO 80155
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface SESE (660' FSL & 660' FEL)
At proposed prod. zone Section 2-T20N-R3W

RECEIVED
SINGLE ZONE
MULTIPLE ZONE

MAR 26 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
RECEIVED

MAR 15 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM-37548

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 44-2

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated - Rio Puerco
Maneros Gallup Maneros

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 2-T20N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 E 301.31

20. ROTARY OR CABLE TOOLS

0-TD Rotary

22. APPROX. DATE WORK WILL START*

Upon approval

This action is subject to administrative
appeal pursuant to 30 CFR 290.

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9-5/8"	36#	250'
8-3/4"	7"	23# or 26#	4100'
6-1/8"	4-1/2"	11.6#	4850'

170 CF 50-50 Poz & 177 CF Class B
1047 CF 65-35 Poz & 118 CF Class B
223 CF 50-50 Poz

Drill 12 1/4" hole to 250'. Set 9-5/8" casing and cement back to surface. WOC 8 hours.

Test BOP and surface casing before drilling out. BOP to be operated each day after drilling out. Drill 8-3/4" hole to approximately 4,100'. Set 7" casing and cement WOC 24 hours.

Air drill 6-1/8" hole to approximately 4,850'. In the event of commercial production, 4 1/2" casing will be set and cemented to 500' above uppermost productive zone. All shows of oil/gas will be tested.

RECEIVED
APR 18 1984
OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ramona J. Rhoden TITLE Sr. Engineering Aide
(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ch7



*See Instructions On Reverse Side

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

All distances must be from the outer boundaries of the Section.

Operator CHAMPLIN PETROLEUM COMPANY			Lease FEDERAL Lease # NM-37548		Well No. 44-2
Unit Letter P	Section 2	Township 20N	Range 3W	County Sandoval	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the East line					
Ground Level Elev. 6926	Producing Formation Mancos-Gallup		Pool (Mesa Chiquilla Undesignated Area) Rio Puerco	Dedicated Acreage: E-220 301.31 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Scale: 1"=1000'

Nmcc

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	Ramona J. Rhoden
Position	Sr. Engineering Aide
Company	Champlin Petroleum Co.
Date	2-7-84 Revised 4-19-84
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	January 25, 1984
Registered Professional Engineer and Land Surveyor	Fred B. Kerr Jr.
Certificate No.	3950

309000m. E.

R 3 W R 2 W

