

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

6. LEASE DESIGNATION AND URBAL NO.
NM - 37548
7. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SE SE (660' FSL & 660' FEL)
Section 2, T20N-R3W

14. PERMIT NO.
Approved 4-17-84

15. ELEVATIONS (Show whether SL, RL, or UN, etc.)
6926' FL, 6937' KB

8. FARM OR LEASE NAME
Federal 44-2
9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Undesignated - Mancos - ~~Pool~~
11. GEO. T., S., E., OR GLE, AND
SUBST. OR AREA

Section 2, T20N-R3W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDISE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDISING
(Other) Operationw

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(Note: Report results of multiple completion on Well
(completion or recompletion report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-15-84/5-21-84 PTD 4,070'. Pressure tested ROP's to 1000#. Pumped 250 sx Poz 65-35 down 9-5/8" csg. containing 8% gel, 3% HiSeal, 2% CaCl₂. Tailed in w/50 sx 65-35 Poz, 8% gel, 7#/sx HiSeal & 2% CaCl₂. Displaced w/7 1/2 bbls. H₂O. Cmt. in place @ 5:00 pm 5-15-84. WOC 12 hrs. Ran temp. survey every hour from 12:15 AM to 5:00 AM. Drld. DV tool @ 2008', drld. FC @ 4039' and 30' cmt. Ran CBL-CCL-GR 4064-200'. Top cmt @ 3460'. Drld. cmt. & shoe (4068'). Drilled 6 1/4" hole 4070-4405' w/air. Blew hole, got wet samples back. Blew until dusted. Cored 4405-4435' (30'). Rec. 30'. Blew hole. Cored 4435-4465' (30'). Rec. 30'. Drld. to 4573'. Hole pressured up to 900#. Put in string float. Drld. to 4750'. Ran DIL, NLT 4945-4070', Sonic 4715-4592', FD 4715-4070', Sidewall Neutron 4715-4070'. Sidewall cores misfired. Reran, fired 8 shots, rec. 7 cores 4687, 4678, 4662, 4659, 4640, 4634.5, 4595'. Set RBP @ 1935'. Filled w/ H₂O. Ran Bond Log. Press. up to 1500#, some bond @ 300'. Rig up flange & blooie lines. Perf. 1200-1' (4 shots). PU Pkr & set @ 1036'. Spot 3 sx sand on top of BP. Squeezed w/125 sx Neat w/2% CaCl₂. Press buildup to 3000 psi in 2 1/2 hrs. WOC 12 hrs. Drld. out cmt. Top cmt. 1122' (78' cmt.). Ran Bond Log. Bonded 1090-1190' 50%, 1190-1200 90%, 1090-300' 10%. Pressure tested to 300#. Held OK for 30 min.

PTD 4750'. Present Operation: Per verbal approval from Steve Mason 5-21-84, preparing to run BP and casing.

18. I hereby certify that the foregoing is true and correct

SIGNED Ramona J. Rhoden TITLE Sr. Engineering Aide

DATE 5-21-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE
JUN 07 1984

NMOCC

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY