

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATION*
(Other instructions on reverse side)

Project 3100-5, Form 3100-5
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

NM - 37548
1. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Drilling
2. NAME OF OPERATOR
Champlin Petroleum Company
3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, CO 80150
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 44-2
9. WELL NO.

10. FIELD AND ZONE, OR WILDCAT
Undesignated - Mancos-Gall

11. SEC., T., S., R., OR BLS. AND
SUBSYD OR AREA

Section 2, T20N-R3W

12. COUNTY OR PARISH 13. STATE

Sandoval New Mexico

14. PERMIT NO. 15. ELEVATIONS (Show whether of, to, or, etc.)

Approved 4-17-84 6926' GL, 6937' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZING ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Operations

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-7-84/5-14-84 Drilled 8-3/4" hole 2,231' to 2,960'. Stuck pipe. Recovered fish (left one jet & blank in hole). Drilled to 3,384'. Lost circulation. Drilled to 3,598'. Lost circulation. Drilled to 4,070'. Ran DIL w/GR 4016-4258', LDT 4056-4258', NL 4066-0', DHC 4058-0'. Ran 13' sidewall core - rec. 13'. Ran 101 jts. 7" 23# K-55 csg. float shoe float collar and DV tool to 4070'. DV @ 2,011'. Cmt. 1st stage w/295 sx 65-35 Poz w/8% gel, 7#/sx HiSeal & 2% CaCl₂, tailed in w/100 sx "B" w/3#/sx HiSeal. Plug down @ 8:08 AM 5-13-84. Pumped w/1500 psi. Open DV tool, circulated, rig pump cement back in 30 min. Lost circ. while pumping. Pumped 200 bbls. 60 Vis 10-15 LCM. No returns w/400 psi. Mixed mud 90 Vis, 10% LCM - no returns. Put 7" ram in BOP. Pumped down 9-5/8" annulus. Held @ 4 RPM @ 500 psi - no returns. Pumped 300 bbls. mud (25% LCM, 70 Vis) down annulus @ 400 PSI - no returns. Pumped 300 bbls. 6% LCM mud down 7" csg. No returns. Pumped 375 sx 65-35 poz, 8% gel, 2% CaCl₂, 3#/sx HiSeal down 7" csg. Plug down @ 4:30 PM 5-14-84. WOC 12 hrs. Ran temp. survey.

RECEIVED
JUN 08 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

Ramona J. Rhoden

TITLE Sr. Engineering Aide

DATE 5-21-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUN 07 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm