

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 37548

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 44-2

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos-Gallup

11. SEC. T., R., N., OR BLK. AND  
SURVEY OR AREA

Sec. 2-T20N-R3W

14. PERMIT NO.

Approved 4-17-84

15. ELEVATIONS (Show whether SP, ST, CR, etc.)

6926' GL, 6937' KB

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

RELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REPORT OF SUBSEQUENT ABANDONMENT

11-3-87 Plug #1: Set cement retainer at 4496' (Perfs @ 4550'). Pumped 35 cf (30 sxs) of Class "B" cement across perfs. Spotted 6 cf (5 sxs) of cement on top of retainer. Reversed hole clean with 9.2 ppg claybase mud. Cut and retrieved 3096' of 4-1/2" casing.

11-11-87 Plug #2: Spot a 133' lineal plug across 4-1/2" casing Cut with 30 cf (25 sxs) of Class "B" cement from 3096' to 2963'.

11-18-87 Plug #3: Spot a 133' lineal plug across Mesaverde Formation from 2661' to 2528' with 30 cf (25 sxs) of Class "B" cement.

Spot a 133' lineal plug across Chacra Formation from 2525' to 1892' with 30 cf (25 sxs) of Class "B" cement.

Spot a 534' lineal plug across Pictured Cliffs, Fruitland and Ojo Alamo Formations from 1141' to 607' with 118 cf (100 sxs) of Class "B" cement.

Approved as to plugging of the well by  
Liability under bond is retained until  
surface restoration is completed.

\* \* PLEASE SEE THE REVERSE SIDE \* \*

18. I hereby certify that the foregoing is true and correct

SIGNED

*P. M. McKinney*  
P. M. McKinney

TITLE

Petroleum Engineer

DATE

12-2-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

DEC 04 1987

For AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

- 11-19-87 Plug #6: Spot a 314' lineal plug from 314' to surface with 42 cf (35 sxs) of Class "B" cement. Cut casing to 5' below G.L.
- 11-20-87 Plug #7: Spot a 57' lineal plug between 9-5/8" and 7" casing strings from 57' to surface. Installed steel plate and dry hole marker.