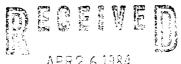
## UNITED STATES DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY						::-20903			
APPLICATION FOR FERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLO	TTEE O	E TEIRE NAME	
DRILL TYPE OF WORLD DEEPEN					UG BAC		7. CNIT AGREEMEN	T NAM	i E
D. TYLE OF WELL OU VE GA	ns 🗀		S1:	Serr	MULTIPL 708E	E	S. FARM OR LEASE	NAME	
Gary-Williams Oil Producer							Penistaja 3		<del></del>
c/o Ned [	Dollar, Agent			<u>lcent</u>			9. WELL NO.		
P.O. Box	399						#9 10. FIELD AND POOL, OR WILDCAT		
Aztec, N	M 8/410	in accordance wit	n anv S	rate requirem	ents*)		Undesignated Gallup		
At surface	eport location clearly and i	ec. 3-2017-	与 C	EIV	ED		11. SEC., T., B., M.,	OR BL	K.
1600	990	cc. 5 20					ASH STRVET	K AKE.	•
At proposed prod. zon	e		μ	N 2 7 198	4		HE/SE S	ec.	3-20N-24W.
	AND DIRECTION FROM NEAR		OFFICE	LAND MAN	CE AREA	T	12. COUNTY OF PA	1	
	es SW of Cuba, N	M. FARM					Sandova OF ACBES ASSIGNED	1	NM
15. DISTANCE PROM PROPO LOCATION TO NEARES!	T		TO THIS WELL						
PROPERTY OR LEASE I (Also to nearest drl)	g. unit line, if any)		640.67 19. PROPOSED DEPTH 20. ROTA			ART OR CABLE TOOLS			
IS. DISTANCE FROM PROI TO NEATEST WELL, D	RILLING, COMPLETED,		4840'		Rotary				
OR APPLIED FOR, ON TH	ether DF, RT, GR, ether	ING OPERATIONS				22. APPROX. DAT	K WOR	K WILL STARTS	
ZI. ELEVATIONE (ONO.		CT TO COMPLIA			ED		•	6-8	
23.	"GEN	ral sequerem	ENTS"	CEMENTIN	G PROGRA		is action is subject		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	00 <b>T</b>	SETTING	DEPTH	<del>op</del>	peal pursuant to 3	EMENT	230.
13-1/2"	9-5/8"	36# J-55	···· )	200	1		nt to surfa		
8-3/4"	7"	23# K-55		3700	1	<u>Dete</u>	rmined by C	alip	er Log
6"	4-1/2"	10.50J		4400	1	5 s×	cement		
Orill 13- Cement th	1/2" Surface ho iru Ojo Alamo. H	le to 200'. Run 7" 23#	. Cm K-55	t. to su LTC to	rface. TD. Cm	Drill nt. w/a	l 8-3/4" hol approximate	e to 1000	3700 <b>'.</b> ' fill.

Surface to be drilled with 9# mud weight viscosity 45' to 200', from 200' to TD will be drilled with air mist.



AFAZ 5 1304

1 1 1	Wed Collar grows Agent	probably and property of the red and true vertical depths. Great 17-25-24
	Hed Opilar Entre Agent Agent Colors France Colors to Colors France Colors to Colors to Colors France Colors To Colors France Col	APPROVED
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	A Pro- Fig. 18. The state of th	APR 2 4 1984  Lang AREA MANAGER  FARMINGTON RESOURCE AREA

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GAPY-WIL			ic.	PENISTAJA 3	<u>.</u>		9
Unit Letter	Section	Township		huvje .	County	NDOVAL	
Actual Fastage L	ocation of Welt:	20 NOR	тп	4 WEST	SAL	VDO V PLD	
2944	Feet from the	SOUTH	tine and	15 Is	et from the	EAST	line
Ground Level Die		Formation	Pool				Dedicated Acreoge:
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1. Outline	the acreage ded	icated to the su	bject well by	colored pencil	or hachure	marks on t	he plat below.
	than one lease and royalty).	is dedicated to	the well, out	ine each and ide	entify the	ownership (	hereof (both as to working
dated by	communitization	f different owner  , unitization, for  l answer is "yes	ce-pooling, et	c?	have the i	interests o	fallowners been consol
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	r is "no," list th if necessary.)_	ne owners and tr	act description	is which have a	ctually bee	en consolid	ated. (Use reverse side o
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		All distances must b	e from the outer boundarie	e of the Section.		
Operator			Leose .			Well No.
GARY-WILLI	AMS OIL PRODU	JCER, INC.	PENISTAJA	3		9
Unii Leiler	Section T	o-mahip	Range	County		
I	1 3	20 NORTH	4 WEST	SAND	OVAL	
Actual Fastage Loc	C.C	OUTH line on	. JOHN GGA	<b>'</b>	EAST	:
Ground Level Elev.	Producing Format		P∞1	feet from the	<del></del>	line dicated Acreage:
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Yes	No If answ	er is "yes," type	of consolidation			
II answer i	s "no," list the own	ers and tract des	criptions which have	actually been o	onsolidated	. (Use reverse side o
	necessary.)			<del></del>		
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forced-pool	ing, or otherwise) or a	until a non-standa	rd unit, eliminating s	uch interests, h	ias been app	roved by the Division
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## **UNITED STATES**

5.	LEASE			
	NM-20903			

DEPARTMENT OF THE INTERIOR	NM-20903
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331—C for sinch pubposals:)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas cher	Penistaja 3
Well Well Other	9. WELL NO.
2. NAME OF OPERATOR Ned Gary-Williams Oil Producer, Inc. c/o Dollar,	#9 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Agent	Undesignated Gallup
P.O. Box 399 Aztec, NM 87410  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE (SE Soc. 2, 200, DALL)
AT SURFACE: 2040' FSL & 698' FEL Sec. 3-20N-41	NE/SE Sec. 3-20N-R4W.
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sandoval NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6931' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	EIVED
FRACTURE TREAT	
REPAIR WELL	0.61994 (NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING   BUREAU OF LA MULTIPLE COMPLETE   BUREAU OF LA FARMINGTON	ND MAINAGEMENT FORM 9-330.) RESOURCE AREA
CHANGE ZONES	* OF THE PARTY OF
ABANDON*	rilling from air mist to mud.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled give subsurface locations and
Well pad will be 190' X 250' instead of 325' cleared this and Dan Armstrong of the Rio Pue approval.	X 125'. Archeologist has erco BLM Office has given
Surface to be drilled with 9# mud weight from above Gallup zone with 14# mud. From 50' abo	n O-200'. From 200' to 50' ove Gallup to T.D. with air mist.
Subsurface Safety Valve: Manu. and Type  18. I hereby cartify that the foregoing is true and correct	Set @ Ft.
SIGNED Fied Hallan TITLE Agent	DATE ARPROVED
a 7 F Page (Thus space for Federal or State office	CA LICA)
APPROVED BOR EGEN E TITLE CONDITIONS GRAPPROVAL, IF ANY:	AS AMENDED
APR2 6 1984	
OIL CON. DIV. NMOCG	Hamif ( Arish
DIST. 3	Ide AREA MANAGER FARMINGTON RESOURCE AREA
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## UNITED STATES

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE  NH-20903  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for shell pulposate)  1. oil	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  PNISTATA  9. WITH NO  10. HILLD OR WILDCAT NAME  LANCES. GAMAD.  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA  3 - 20 N - 4 W  12. COUNTY OR PARISH 13. STATE  SANDOYAL  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Pelo CATION OF Deal MEARMINGTO	ato all portinent details. And Pive Deconcill Gales,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (clearly stinctuding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting the starting of the starting o	ent to this work.)*
the location of the daill ,	hole on the revistaTA
3 #9 from 2044 FSL +.	528 FEL TO 2040
FSL + 698' FEEL. Suer	OIL CON. DIV.
Subsuiface Safety Vaive: Mann, and Type  18. Thereby centry that the torpgoing is frue and correct.	Set in PAST S H
wints the Kalle in Copal	
(This space for Federal or State  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	AS AMENDED

APR 2 4 1984

AREA MANAGER FARMINGTON RESOURCE AREA

