

REVISED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PIG BACK  DIFF. RENVR.  Other

3. NAME OF OPERATOR  
Gary-Williams Oil Producer, Inc.

4. ADDRESS OF OPERATOR  
115 Inverness Drive East, Englewood, CO 80155

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface: 990' FEL and 1600' FSL (NE SE)  
At top prod. interval reported below: Same  
At total depth: Same

RECEIVED  
JUL 24 1984  
OIL CON. DIV.  
DIST. 3  
RECEIVED  
JUL 23 1984

5. LEASE DESIGNATION AND SERIAL NO.  
NM-20903

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Penistaja 3

9. WELL NO.  
9

10. FIELD AND POOL, OR WILDCAT  
Wildcat-Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
NE SE 3-20N-4W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
NM

15. DATE SPUDDED: 4/28/84

16. DATE T.D. REACHED: 5/9/84

17. DATE COMPL. (Ready to prod.): 6/6/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 6931' GL

19. ELEV. CASINGHEAD: 6931'

20. TOTAL DEPTH, MD & TVD: 5003'

21. PLUS, BACK T.D., MD & TVD: 4906'

22. IF MULTIPLE COMPL., HOW MANY?: --

23. INTERVALS DRILLED BY: 0-5003'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
4493'-4525' Gallup "D"

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPES ELECTRIC AND OTHER LOGS RUN  
DIL BHC FDC-CNL

27. WAS WELL CORED  
Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	217'KB	13-1/2"	236 cu ft Class B 2% CaCl <sub>2</sub>	None
7"	23#	4085'KB	8-3/4"	1st stage: 665 cu ft 50/50 Pozmix, same additions, 7#/sx salt, 1/4#/sx Flocele, followed w/118 cu ft Class B, 2% CaCl <sub>2</sub> , 1/4#/sx Flocele.	Pozmix 2% gel

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3871'	4975'	160 cu ft 50/50 Pozmix		2-3/8"	4578'	anchor @ 4417'

21. PREPARATION RECORD (Interval, size and number)			22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4493'-4497'	0.38"	27	4493'-4497'	Breakdown 1500 gal Diesel/crude Frac 35,000 gal 70 Q foam diesel and crude 30,000# 20/40 and 35,000# 10/20 sand.
4499'-4506'	0.38"	27	4499'-4506'	
4510'-4513'	0.38"	27	4510'-4513'	
4516'-4525'	0.38"	27	4516'-4525'	

23. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—etc and type of pump)				WELL STATUS (Producing or shut-in)	
5/29/84		Swab test				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/3/84	6	open	→	9	7.5	--	777:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	20	30	--	41°	

24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented

TEST WITNESSED BY  
Chuck Emerson

25. LIST OF ATTACHMENTS  
Core Analysis

26. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Ray Hager TITLE: Operations Superintendent DATE: July 12, 1984

\*(See Instructions and Spaces for Additional Data on Reverse Side)