

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other ☐

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1000' FEL and 1600' FSL (NE SE)
At top prod. interval reported below 990'
At total depth Same

14. PERMIT NO.
15. DATE SPUNDED 4/28/84
16. DATE T.D. REACHED 5/9/84
17. DATE COMPL. (Ready to prod) 6/6/84
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6931' GL
19. ELEV. CASINGHEAD 6931' GL
20. TOTAL DEPTH, MD & TVD 5003'
21. PLUG BACK T.D., MD & TVD 4906'
22. IF MULTIPLE COMPL. HOW MANY* --
23. INTERVALS DRILLED BY ROTARY TOOLS 10-5003'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4589'-4840' Gallup "D"
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL BHC FDC-CNL
27. WAS WELL CORRED Yes

12. COUNTY OR PARISH Sandoval
13. STATE New Mexico

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
9-5/8" 36# 217' KB 13-1/2" 236 cu ft Class B 2% CaCl₂ None
7" 23# 4085' KB 8-3/4" 1st stage: 665 cu ft 50/50 Pozmix 2% gel
6 1/2" 6 1/2" 50/50 Gilsonite
2nd Stage: 182 cu ft 50/50 pozmix, same additions, 7#/sx salt, 1#/sx Flocele, followed w/118#
29. Class B, 2%CaCl₂ LINER RECORD 1#/sx Flocele.
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 30. TUBING RECORD
4-1/2" 3870 4975' 160 cu ft 2-3/8" 4578' anchor @ 4417
3797 50/50 pozmix

31. PERFORATION RECORD (Interval, size and number)
4493'-4497' 4499'-4506' 4510'-4513'
4516'-4525' Total 27 0.38" ID holes
4589-4840

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4493-4497 Breakdown 1500 gal diesel/crude
4499-4506 Frac 35,000 gal 70 Q foam diesel
4510-4513 and crude 30,000# 20/40 and
4516-4525 35,000# 10/20 Sand

33. PRODUCTION
DATE FIRST PRODUCTION 5/28/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab test WELL STATUS (Producing or shut-in) Prepare to install Artificial Lift
DATE OF TEST 6/3/84 HOURS TESTED 6 CHOKED SIZE open PROD'N. FOR TEST PERIOD 9 GAS—MCF. 7.5 WATER—BSL. -- GAS-OIL RATIO 777:1
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. 20 GAS—MCF. 30 WATER—BSL. -- OIL GRAVITY-API (CORR.) 41°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Chuck Emmerson
35. LIST OF ATTACHMENTS Core Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ray Hager TITLE Operations Superintendent DATE 6/18/84
JUL 02 1984
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)