

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-C135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well, except to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-20903	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2043' FSL and 608' FEL Section 3-20N-4W 1600 990		8. FARM OR LEASE NAME Penistaja 3	
14. PERMIT NO.		9. WELL NO. 9	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6931' GR		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SE 3-20N-4W	
		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Intermediate Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/4/84 Rig up and run 100 joints, 23#, 7", J-55, 8RD; STC, as follows: Guide shoe, 1 joint 7" casing. Insert float in top of shoe joint, DV tool at 1232' KB and cement basket at 160' KB. Set at 4085.08' ✓ Circulate 30 minutes on bottom. Rig up Howco. Cemented as follows:
1st stage: Preceed cement with 20 barrels mud flush, pump 665 cu/ft 50/50 pozmix, 2% Jell, 6 1/2#/sx Gilsonite, 7#/sx salt, 1#/sx flocele. Circulate 20 cu/ft to pit. Good returns throughout. Plug down at 3:45 a.m. 5/5/84. Pressure plug to 1800 psi. Hold 20 minutes, no leakoff. Circulate 4 hours. Open DV tool.
2nd stage: (0-1232') Preceed cement with 20 barrels mud flush, pump 182 cu/ft 50/50 pozmix, 2% Jell, 6 1/2#/sx Gilsonite, 7#/sx salt, 1#/sx flocele, followed with 118 cu/ft Class B, 2% cc, 1#/sx flocele, circulate 10 cu/ft to pit. Good retruns throughout plug down at 8:15 a.m. 5/5/84. Pressured plug to 1500 psi for 15 minutes, no leakoff. RD Howco.
Compressive Strength Data. (Furnished by Howco)
12 hours setting time 300 psi
18 hours setting time 500 psi
24 hours setting time 615 psi
Pressure test casing to 1400 psi before and after drilling, DV tool, held OK.
Operations resumed 7:00 a.m. 5/5/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager
Ray Hager

TITLE Operations Superintendent

DATE 5/7/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

NMCL

MAY 17 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

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