

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
4-28-84	6-6-84	5003'				4906'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay A-4200'				Tubing Depth			
6931' GR	Gallup D	B-4360 C-4383 D-4515'				4578'			
Perforations						Depth Casing Shoe			
4589' - 4840' Gallup "D" 4493-4525									

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-1/2"	9-5/8"	217' KB	2.36 cu ft Class B
8-3/4"	7"	4085' KB	965 cu ft (2-stages)
6"	4-1/2" Liner	Top 3797' - 4975'	160 cu ft
	2-3/8"	4578'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable at this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
May 29, 1984		6-16-84		Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 Hrs	---		---		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF		
	40		4.7		

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

RECEIVED
JUN 22 1984
OIL CON. DIV
DIST. 3