

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.  
**NM-20903**

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME  
**557552-0112-01**

7. UNIT AGREEMENT NAME  
**ALBUQUERQUE, N.M.**

8. FARM OR LEASE NAME  
**Penistaja #3**

9. WELL NUMBER  
**9**

10. FIELD AND POOL, OR WILDCAT  
**Rio Puerco**

11. SEC., T., R., OR BLK. AND SURVEY  
**Sec 3 T20N R 4W**

12. COUNTY OR 13. STATE  
**Sandoval NM**

1. **OILWELL ☒ GAS WELL ☐ OTHER**  
2. NAME OF OPERATOR **Sam Gary Jr. & Assoc. Inc.**  
3. ADDRESS OF OPERATOR **1775 Sherman, St., Suite 1925**  
**Denver, CO 80203** 303-831-4673

4. LOCATION OF WELL  
AT SURFACE  
**990 FEL & 1600 FSL (NE SE)**

14. PERMIT NO. 15 ELEVATIONS  
**6931 GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ **ABANDON ☒**  
REPAIR WELL ☐ CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIR WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐  
(OTHER) ☐ **☒**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request permission to Plug and Abandon

per the attached procedure.

**RECEIVED**  
AUG 3 1 1995  
**OIL CON. DIV.**  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Richard M. Miller TITLE Agent DATE 8/17/95  
(This space for Federal or State office use)  
APPROVED BY Robert J. Miller TITLE Chief, Lands and Mineral Resources DATE AUG 30 1995

CONDITIONS OF APPROVAL, IF ANY:

8/19/95 see attached letter for surface calls

**Plug and Abandonment Procedure**  
**Penistaja #3-9**

1. Notify BLM office (505-761-8762) at least 24 hours prior to commencement of operations.
2. Record and bleed off pressure from well.
3. Move in, rig up service rig.
4. Install BOPE.
5. Unseat pump and lay down rods.
6. Tally out tubing and lay down pump and tubing anchor.
7. Pick up 3902' ft. of 2 3/8' tubing.
8. Pump tank bottoms and reserve pit fluids from this well or any other nearby GW operated wells into the wellbore.
9. Fill hole with gelled water which is sufficient to control pressures.
10. Plug #1: set 40 sacks ( $(.2210 * 100) + (.0895 * 100) * 1.5 = 47$  cu. ft.) from 3902'-3702', 100 above and 100 below the top of the 4 1/2" liner @ 3802'.
12. Plug #2: set a 30 sack ( $.2210 * 100 * 1.5 = 33$  cu. ft.) plug from 1282' - 1182', 50' above and below the DV tool at 1232'.
12. Plug #3: set 14 sacks ( $.2210 * 50 * 1.5 = 17$  cu. ft.) from 50 ft. to surface inside the 7" casing. Note: Cement was circulated during the 2nd stage of the 7" inter. csg. cement job.
13. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.

All cement to be Class B, G or H neat mixed to 15.2 ppg.

8/17/95

Richard Miller, 303-298-1951.