

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

1. IKAKE NATI AND SERIAL NO.
NM-2445

6. IF INDIAN, ALLOTMENT OR TRUST NAME

7. UNIT AGREEMENT NAME
OIL CON. DIV.
DIST. 3

8. FARM OR LEASE NAME

Taylor 32

9. WELL NO.

6

10. FIELD AND POOL OR WILDCAT

Undesignated Gallup

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SE NW 32-21N-3W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. REMOVAL ☐ Other ☐

3. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

4. ADDRESS OF OPERATOR

115 Inverness Drive East, Englewood, CO 80112

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2107' FWLand 1789' FNL (SE NW) Section 32-21N-3W

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

5/17/84

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

16. DATE SPUNDED

6/2/84

18. DATE T.D. REACHED

6/14/84

17. DATE COMPL. (Ready to prod.)

11/14/84

18. ELEVATIONS (DF, RKB, ST, GR, ETC.)

6985' GL, 6998' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5530'

21. PLUG BACK T.D., MD & TVD

4920'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-5530'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup 4492'-4794'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, DIL-SP-GR, CDL-GR-CAL, IES-GR, SNL-CDL-CAL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	214'	13-3/8"	200 sx Class B (236 cf)	
7"	23#, J-55	4350' KB	8-3/4"	710 sx (986 cf) 50/50 pozmix	x followed with
	100 sx (118 cf) Class B			100 sx (118 cf) Class B	2624' 50/50 pozmix
4-1/2"	10.5#	5365'	6"	225 sx (352 cf) 50/50 pozmix	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
4-1/2"	3857'	5365'	225 sx (352 cf)	None

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4822'	2921' (Anchor)

31. PERFORATION RECORD (Interval, size and number)

(5160'-5170') w/2spf, total 21-- .32 entry holes
Gallup w/3-1/8" carrier gun, .32 entry holes
as follows: Gallup "A" at 4492', 4507';
Gallup B at 4540', 4556', 4575', 4621', 4638';
Gallup C at 4668', 4691', 4711', 4772', & Gallup

D at 4786', 4794'

PRODUCTION

50,000# 10/20 sand

DATE FIRST PRODUCTION

6/16/84

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS—OIL RATIO
11/24/84	24			25	40	0	1160:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	TEST WEIGHTED BY	DATE
			25	40	0	1984	12/3/84

34. DISPOSITION OF GAS (Mold, used for fuel, vented, etc.)

11 mcf used on lease; 29 mcf vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray Hader

TITLE Operations Superintendent

DATE

12/3/84

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States