PULL OR ALTER CARING WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANE (Other) Production	ESPAIRING WELL ALTERING CASING ABANDONMENTS OF multiple completion on Well lon Report and Log form. Including estimated date of starting and depths for all markers and goles perting (493.64'), one (4294.28'). Total
WELL AND CARE WELL DOTBER MAME OF OPERATOR Gary-Williams Oil Producer, Inc. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, Colorado 80112 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* MATERIAL PROPERTY Polon. 116. BLEVATIONS (Show whether DF, ET, GR. etc.) 6985' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Or NOTICE OF INTENTION TO: THEST WATER SECT-OFF PRACTICE TREAT ARABON'S REPAIR WELL CHANGE PLANS (Other) Productin (Note: Report results of Completes Orenations (Clearly state all pertinent details, and give pertinent dates, 1 philosopa work, 1f well is directionally drilled, give subsurface locations and measured and true vertical ment to this work.) 9/18/84 Run production string as follows: one mud anchor (15.6 (4'), one seating nipple (1.1'), 15 joints 2-3/8" tubin of 145 joints + MA, set at 4821.62' with seating nipple anchor catcher at 4308.38'. Nipple down blowout prever with 10,000# pull. Nipple up wellhead. Rig up and run one 2" x 1-1/2" x 12' RWBC bottom hold-down pump, 112. 80 3/4" rods with six 2" Ryton scrapers each, one 6' 3, one 4' 3/4" pony rod, and one 1-1/4" x 16' polish rod.	7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME Tayler 32 9. WALL NO. 6 10. FURLD, AND POOL, OR FILDCATION OF CONTROL OF ARRAY SE NW Sect. 32-21N-3W 11. SC., T., E., M., OR BLE. AND SE NW Sect. 32-21N-3W 12. COOPTY OR PARISH Sandoval New Mexico her Data NT REPORT OF: REPAIRING WELL ALTERING CARING ABANDONMENT* ON String (multiple completion on Well lon Report and Log form.) Including estimated date of starting and depths for all markers and goles pertiling (493.64'), one 10. (4294.28'), Total
Gary-Williams Oil Producer, Inc. ADDRESS OF OFERATOR 115 Inverness Drive East, Englewood, Colorado 80112 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* Bee also space 17 below.) 2107' FWL and 1789' FNL Section 32-21N-3W PERMIT NO. 16 BLEVATIONS (Show whether DF, ET, OR, etc.) 6985' GR Check Appropriate Box To Indicate Nature of Notice, Report, or OR NOTICE OF INTERTION TO: TEST WATER SECT-OFF PRACTICE TREAT SHOOT OR ACIDIES REPAIR WELL (Other) 17 COMPANSED OR COMPLETE: OFERATION (Clearly state all pertinent details, and give pertinent dates, 1 inert in this work.)* 9/18/84 Run production string as follows: one mud anchor (15.6 (4'), one seating nipple (1.1'), 15 joints 2-3/8" tubit of 145 joints + MA, set at 4821.67' with seating nipple anchor catcher at 4308.38'. Nipple down blowout prever with 10,000# pull. Nipple up wellhead. Rig up and run one 2" x 1-1/2" x 12' RWBC bottom hold-down pump, 112. 80 3/4" rods with six 2" Ryton scrapers each, one 6' 3, one 4' 3/4" pony rod, and one 1-1/4" x 16' polish rod.	Tayler 32 9. WELL NO. 6 10. PURILD AND POOL, OR WILDCAT AND Undesignated Gallun 11. EDC., T. S., M., OR BLE. AND SURVEY OR ARRA SE NW Sect. 32-21N-3W 12. COOPTY OR PARISH 18. STATE Sandoval New Mexico her Data NT ERPORT OF: REPAIRING WELL ALTERING CASING ABANDONMENT* On String (multiple completion on Well ion Report and Log form. Value of the starting say depths for all markers and goles perting (493.64'), one 19 (4294.28'). Total
115 Inverness Drive East, Englewood, Colorado 80112 Location of Well (Report location clearly and in accordance with any State requirements.* At surface 2107' FWL and 1789' FNL Section 32-21N-3W PERMIT NO. 18. BLEVATIONS (Show whether DF, ET, GR, etc.)	Tayler 32 9. WELL NO. 6 10. PURILD AND POOL, OR WILDCAT TO AND THE TOTAL TO THE TOTAL TH
115 Inverness Drive East, Englewood, Colorado 80112 Location of Well (Report location clearly and in accordance with any State requirements.* 2107' FWL and 1789' FNL Section 32-21N-3W PERMIT NO. 18. BLEVATIONS (Show whether DF, ET, GR, etc.) 6985' GR Check Appropriate Box To Indicate Nature of Notice, Report, or On ROTICE OF INTENTION TO: TEST WATER SECT-OFF FULL OR ALTER CABING MULTIPLE COMPLETE ABANDON* CHANGE PLANE Change plane work. If well is directionally drilled, give subsurface locations and measured and true vertical period of 145 joints + MA, set at 4821.67' with seating nipple anchor catcher at 4308.38'. Pripple down blowout prever with 10,000# pull. Nipple up wellhead. Rig up and rue one 2" x 1-1/2" x 12' RWBC bottom hold-down pump, 112.80 3/4" roods with six 2" Ryton scrapers each, one 6' 3, one 4' 3/4" pony rod, and one 1-1/4" x 16' polish rod.	S. WELL NO. 6 10. FURLD, AND POOL. OR FILDCAT! Undesignated Gallun 11. EBC., T., E., M., OR BLE AND SURVEY OR AREA SE NW Sect. 32-21N-3W 12. COOPTY OR PARISH 18. STATE Sandoval New Mexico her Data MT ERPORT OF: EMPAIRING WELL ALTERING CASING ABANDONMENT* On String (T multiple completion on Well ion Report and Log form.) On String (T multiple completion on Well ion Report and Log form.) (String WX (T multiple completion on Well ion String ABANDONMENT* (T) (S) (S) (A) (A) (B) (B) (B) (B) (B) (B
PERMIT NO. 18. BLEVATIONS (Show whether DY. BT. GR. etc.) 6985' GR	Undesignated Gallum Undesignated Gallum II. BBC., T. B., M., OR BLE. AND SURVEY OR ARRA SE NW Sect. 32-21N-3W 12. COOPTI OR PARISH 18. STATE Sandoval New Mexico her Data ABANDONMENT* On String XX I multiple completion on Well ion Report and Log form. Including estimated date of starting and depths for all markers and goles perting (493.64'), one 10 (4294.28'). Total
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· · · · · · · · · · · · · · · · · · ·	e at 4802.02' and stor. Set anchor rods as follows: 8/4" plain rods, 74" pony rod,
	SEP 2 7 1984
	DIL CON. DIV.
	DIST. 3
hereby certify that the foreroing is true and correct	·
THE Operations Manager	ACCEPTED 1 POR4 RECORD
(This space for Federal or State office use) APPROVED BY	
CONDITIONS OF APPROVAL, IF ANY:	SEP 2 6 1984
*See Instructions on Revene Side	SEP 2 6 1984 FAKIMING TUNY KESUURCE AREA