

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JAN 11 1985
OIL CON. DIV.
DIST. 3

I.

Operator
Gary-Williams Oil Producer, Inc.

Address
115 Inverness Drive East, Englewood, CO 80112-5116

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) Correction of the Oil Transporter
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casingshead Gas	

☐ Dry Gas
☐ Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tayler 32	Well No. 6	Pool Name, including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM-24445
Location Unit Letter <u>F</u> : <u>2107</u> Feet From The <u>West</u> Line and <u>1789</u> Feet From The <u>North</u>				
Line of Section <u>32</u> Township <u>21N</u> Range <u>3W</u> , NMPM, <u>Sandoval</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, NM 87401
Name of Authorized Transporter of Casingshead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit : <u>F</u> : Sec. : <u>32</u> : Twp. : <u>21N</u> : Rge. : <u>3W</u> : Is gas actually connected? : <u>No</u> : When :

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ray Hager
Ray (Signature) Hager
Operations Superintendent
(Title)

January 4, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 11 1985, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'ty.	Dill. Res'ty.
Date Spudded 6/2/84	Date Compl. Ready to Prod. 11/14/84	Total Depth 5530'		P.B.T.D. 4920'					
Elevations (DF, RKB, RT, CR, etc.) 6985' GL, 6998' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 4492'		Tubing Depth 4822'					
Perforations Gallup A at 4492', 4507'; Gallup B at 4540', 4556', 4575', 4621' 4638'; Gallup C at 4668', 4691', 4711', 4772'; Gallup D at 4786', 4794'		Depth Casing Shoe 5325'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
13-3/8"	9-5/8"		214'		200 sx (236 cf)				
8-3/4"	7"		4350'		710 sx (986 cf) 100 sx (11)				
	2-3/8"		4822'		100 sx (11)				
6"	4-1/2"		5365'		225 sx (352 cf)				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/14/84	Date of Test 11/24/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 25	Water - Bbls. 0	Gas - MCF 40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prod. back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size