

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**  
Gary-Williams Oil Producer, Inc.

**Address**  
115 Inverness Drive East, Englewood, CO 80112-5116

**Reason(s) for filing (Check proper box)**

<input type="checkbox"/> New Well	<input type="checkbox"/> Change in Transporter of:	<input type="checkbox"/> Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Change in Pool Name
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Dry Gas
	<input type="checkbox"/> Condensate	

Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tayler 32	Well No. 6	Pool Name, including Formation Rio Puerco Mancos Oil Pool Ext.	Kind of Lease State, Federal or Fee Federal	Lease No. NM-24445
Location Unit Letter <u>F</u> : <u>2107</u> Feet From The <u>West</u> Line and <u>1789</u> Feet From The <u>North</u>				
Line of Section <u>32</u> Township <u>21N</u> Range <u>3W</u> , NMPM, <u>Sandoval</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1702, Framington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	F 32 21N 3W No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.P. Marx (Signature)  
Operations Manager

1/17/85

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 18 1985, 19  
BY [Signature]  
TITLE SUPERVISOR DISTRICT #8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Dill. Acc
		XX		XX					
Date Spudded 6/2/84	Date Compl. Ready to Prod. 11/14/84	Total Depth 5530'		P.B.T.D. 4920'					
Elevations (DF, RKB, RT, CR, etc.) 6985' GL, 6998' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 4492'		Tubing Depth 4822'					
Perforations Gallup A at 4492', 4507'; Gallup B at 4540', 4556', 4575', 4621' 4638'; Gallup C at 4668', 4691', 4711', 4772'; Gallup D at 4786', 4794'				Depth Casing Shoe 5325'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
13-3/8"	9-5/8"	214'		200 sx (236 c)					
8-3/4"	7"	4350'		710 sx (986 cf) 100 sx (1					
	2-3/8"	4822'							
6"	4-1/2"	5365'		225 sx (352 cf) 100 sx (1					

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/16/84	Date of Test 11/24/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 25	Water - Bbls. 0	Gas - MCF 40

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size