

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.

NM-24445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Taylor 32

9. WELL NUMBER

6

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., OR BLK. AND SURVEY

SE NW Sect. 32-21N-3W

1. OILWELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR Gary Williams Production Company

3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925
Denver, CO 80202 (303) 831-4673

4. LOCATION OF WELL
AT SURFACE
2107'FWL and 1789' FNL Section 32-21N-3W

14. PERMIT NO.

15. ELEVATIONS

6985' GR

12. COUNTY OR PARISH

SANDOVAL

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON ☒
REPAIR WELL ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIR WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(OTHER) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request approval to abandon well per the attached procedure.

RECEIVED
MAR 27 1995
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Miller TITLE Operator's Rep. DATE 1/20/95

(This space for Federal or State office use)

APPROVED BY Patricia M. Hask TITLE Surface Protection DATE 3/13/95

CONDITIONS OF APPROVAL, IF ANY:

Attached letter, + conditions of approval
Surface
requirements

Plug and Abandonment Procedure
Taylor #32-6

1. Notify BLM office (505-761-8762) at least 24 hours prior to commencement of operations.
2. Record pressure from well and shoot fluid level if possible to determine if gelled water or 9.0 ppg mud is necessary.
3. Move in, rig up service rig.
4. Install BOPE.
5. Unseat pump and lay down rods.
6. Tally out tubing and lay down pump and tubing anchor.
7. Pick up 3957 ft. of 2 3/8" tubing.
8. Pump tank bottoms and reserve pit fluids from this well or any other nearby GW operated wells into the wellbore.
9. Fill hole with gelled water or 9.0 ppg mud as necessary.
10. Plug #1: set an 11 sack ($.0895 * 100 * 1.5 = 13$ cu. ft.) plug from 4880' - 4780' on top of the bridge plug at 4920'.
11. Plug #2: set 40 sacks ($(.2210 * 100) + (.0895 * 100) * 1.5 = 47$ cu. ft.) from 3957'-3757', 1/2 below the top of the 4 1/2" liner @ 3857' (TOL) and 1/2 inside the 7" casing.
12. Plug #3: set a 30 sack ($.2210 * 100 * 1.5 = 33$ cu. ft.) plug from 1380' - 1280', 50' above and below the DV tool at 1330'.
13. Plug #4: set 14 sacks ($.2210 * 50 * 1.5 = 17$ cu. ft.) from 50 ft. to surface. Note: A sufficient volume of cement was pumped during the 2nd stage of the 7" inter. csg. cement job such that cement should have been circulated to surface.
14. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.

All cement to be Class B, G or H neat mixed to 15.2 ppg.

Wellbore Diagram attached.

01/20/95

Samuel Gary, Jr. & Associates

Taylor 32-6 Wellbore Diagram

SENW Sec. 28 T21N R3W

Sandoval County, NM

Casing cemented w/ 200 sx
Class B containing 2% CaCl

Sucker Rod Breakdown:

- 1 1/4" x 16' Polished Rod
- 1 6" x 3/4" Pony Rods
- 1 8" x 3/4" Pony Rods
- 88 3/4" Scrapered Rods
- 97 3/4" Plain Rods
- 1 1/4" x 2" x 12' RHBC pump

2-3/8" Tubing Breakdown:

- 131 Jts Tubing
- 1 Anchor Catcher
- 10 Jts. Tubing
- 1 SN
- 1 Mud Anchor

4 1/2" Casing Breakdown

Interval	Weight	Grade	Conn.
3857'-5365'	10.5	K-55	ST&C

Cemented with 225 sx 50/50 Pozmix
containing 2% gel, 10 lb/sk salt, and additives.
Good cement to top of liner.

Ground ele. 6985'

13 3/8" hole

9 5/8". 36 lb/ft surface csg @ 214'

8 3/4" hole

7" Casing Breakdown

Interval	Weight	Grade	Conn.
0'-4350'	23	J-55	ST&C
DV at 1330'			

Cemented in two stages with 910 sx 50/50
Pozmix containing 2 % gel, 7 lb/sk salt, 6.25
lb/sk gilsonite, and floccle; and 200 sx Class B
containing 2% CaCl and floccle.

Good cement to bottom of surface casing.

2nd Stage 262 ft?

Should have cmt to Surf.

Top of 4-1/2" Liner at 3857'

7" Casing at 4350'

AC at 4357'

SN at 4655'

Btm of tbq at 4680'

Top of fill at 4886'

PBTD at 525'

Btm of liner at 5365'

Mancos A perms at 4492' & 4507'

Mancos B perms at 4540', 4556', 4575', 4621'
4638'

Mancos C perms at 4668', 4691', 4711', 4772'

Mancos D perms at 4786' & 4794'

Repetta-2 BP w/ 10 gal sand on top at 4920'

Semilla perms from 5160-5170' w/ 2 hpf

TD at 5365'