

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER G, CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

660' FSL, 660' FEL of Sec. 35, SE SE

At proposed prod. zone  
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
8.2 miles west of La Jara, New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)  
660'

16. NO. OF ACRES IN LEASE  
320

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160 print w/ #2

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1232.3'

19. PROPOSED DEPTH  
7350'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7218' ungraded ground level

22. APPROX. DATE WORK WILL START\*  
May 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present, productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Superior Oil proposes to drill a well to 7350' to test the Dakota formation. If productive, we will run casing and complete. If dry, we will plug and abandon as per BLM, BIA and State of New Mexico regulations.

SIGNED James S. Andres TITLE Engineer

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions On Reverse Side

10 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 5019 JIC CONT. 55

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JICARILLA 55

9. WELL NO.

3-44

10. FIELD AND POOL, OR WILDCAT

West Lindbergh Gully, Sandoval, New Mexico

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T23N, R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

This action is subject to administrative appeal pursuant to 30 CFR 290.

QUANTITY OF CEMENT  
Redi-Mix to surface  
100 sx to surface  
1st Stage: 550 sx cement or sufficient enough to cover zones of interest.  
2nd Stage: 300 sx of cement through DV tool @ 3600'.

RECEIVED

MAY 17 1984

OIL CON. DIV.

DIST. 3

APPROVED

AS AMENDED

MAY 15 1984

AREA MANAGER  
FARMINGTON RESOURCE AREA

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator <b>Superior Oil</b>		Lease <b>Echacon Dakota</b>		Well No. <b>44</b>
Well Letter <b>P</b>	Section <b>35</b>	Township <b>23 North</b>	Range <b>3 West</b>	County <b>Sandoval</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line				
Ground Level Elev. <b>7218</b>	Producing Formation <b>Dakota</b>	Pool <b>Dakota</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

**RECEIVED**  
MAY 17 1984  
OIL CON. DIV.  
DIST. 3

**RECEIVED**  
APR 26 1984  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Sec. **35**

**#2**

**660'**

Plat No. Five

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*C. J. Benally*

Name  
**C. J. Benally**  
Position  
**Environmental Coordinator**  
Company  
**Superior Oil Company**

Date  
**4/25/84**

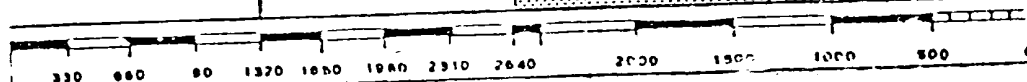
I hereby certify that the location shown on this plat was made in the field by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

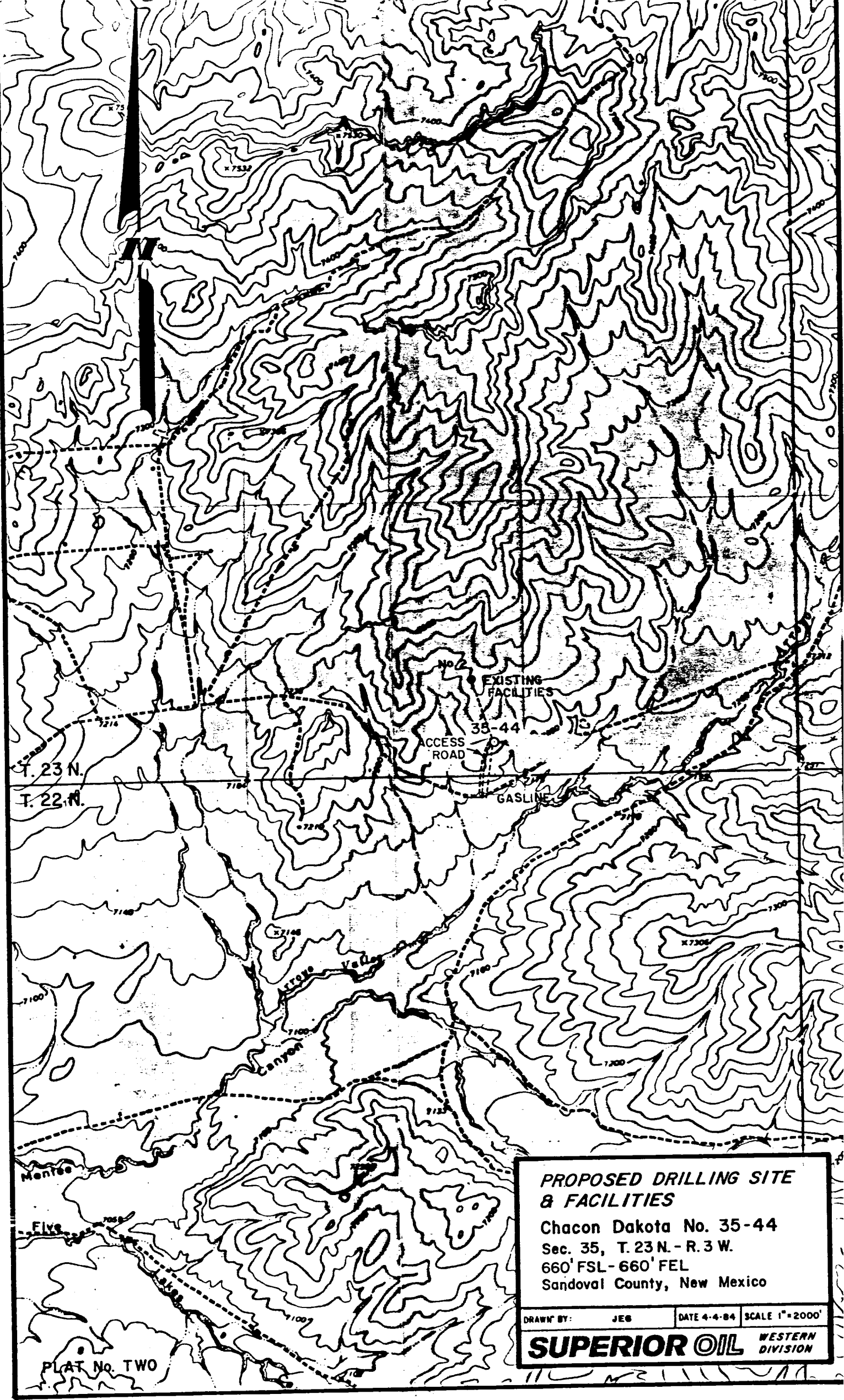
Date Surveyed  
**March 25, 1984**

Registered Professional Engineer  
and/or Land Surveyor

*Edgar L. Risenhoover*  
Certificate No. 5979

**Edgar L. Risenhoover, R.L.**





**PROPOSED DRILLING SITE  
& FACILITIES**

Chacon Dakota No. 35-44  
Sec. 35, T. 23 N. - R. 3 W.  
660' FSL - 660' FEL  
Sandoval County, New Mexico

DRAWN BY: JEG      DATE 4-4-84      SCALE 1"=2000'

**SUPERIOR OIL**      WESTERN DIVISION

PLAT No. TWO