

OIL CON. DIV

ENERGY NO MINERALS DEPARTMENT

EMEND! NO HILL		
DISTRIBUTION		
SANTA FR		
PILE		
V.D.A.		
LAND OFFICE		
TRAMSPORTER OIL		_
0.40		
OPERATOR		_
PROBATION OFFICE	لــا	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

	T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL GAS							
Mobil Producing TX & NM Inc.								
9 Greenway Plaza, Suite 2700, Hous	ston, TX 77046							
Resign(s) for filing (Check proper box) New Well Recompletion Change in Transparier of: Change in Ownership Casinghood Gas	Other (Please explain) Dry Gea *Effective 1-1-88							
If change of ownership give name								
II. DESCRIPTION OF WELL AND LEASE	ding Fermation Kind of Lease No.							
	th Gallup Dakota Stete, Federal or Fee Indian NM-5019							
Location P : 660 Foot From The South	Line and 660 Feet From The East							
CALL CALLS	Sandoval County							
Line of Section 35 Township 23N Rem	e 3W , NMPM, Salidova							
If well produces oil or liquide,	Box 1183, Houston, TX 77001							
If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPILANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of								
My knowledge and belief. Carol Cross Stignature) Stignature) Stignature) Stignature) A Producing Ex 4 M Inc. (Title) 12-29-87 (Date)	TITLE This form is to be filed in compliance with RULE 1194. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, are number, or transporter, or other such change of condition.							
· ·	Separate Forms C-104 must be filed for each pool in multiply completed wells.							

IV. COMPLETION DATA	•								
Designate Type of Complet	ion - (X)	Oil Mell	Ges Well	New Well	Workover	Deepen	Plug Beck	Same Resty.	Ditt. Rest
Date Spudded	Date Compl.	Ready to P	70d.	Total Depti		<u> </u>	P.B.T.D.	<u> </u>	
	 _							• • •	•
Eleverione (DF, RKB, RT, GR, esc.,	Name of Producing Formation			Top Oil/Ges Pay			Tubing Depth		
Perferetions				<u> </u>					
						Depth Casing Shoe			
		TUBING, C	ASING, AN	CEMENTI	G RECORD		<u> </u>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
							† <u>-</u> -	CKS CEME	
	 								
			-				1		
V. TEST DATA AND REQUEST		ABLE (T	est must be a ble for this de	ler recovery of pik or be for f	f total valum uli 24 kawa)	of load oil	and must be eq	ual to or exce	ed top allow
Date First New Oil Run Te Tanks	Date of Test			Producing Method (Fiow, pump, gas lift, etc.)					
Langth of Toet	Tubing Press	40		Casing Pressure Choke Size					
Actual Prod. During Test	Oil - Bala.		···				1		
	Cir. Bals.			Weter - Bhis.			Ges-MCF		
AS WELL				<u> </u>					
Etual Pred. Test-MCF/D Length of Tes		1	Shis. Condensate AMCF			Gravity of Condensate			
Feating Method (puot, back pr.)								waaus els	
, method (puot, back pr.)	Tubing Pressu	o (Shat-L	•)	Casing Press	me (20 at-11)	Choke Size		
	L					•			