

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 38276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sorensen 19-2-23-2

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat *Gallop*

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 23, T19N, R2W

12. COUNTY OR PARISH

Sandoval

13. STATE  
New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

\* PELTO OIL COMPANY

3. ADDRESS OF OPERATOR

3005 Northridge Dr., Suite K, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

330' FNL, 2000' FEL

Sec. 23, T19N, R2W

Sandoval County, New Mexico

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AUG 23 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6955' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Spud, Set Surf & Intermediate Csg., Drill TD

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 13½" hole at 11:15 p.m., 6/16/84. Drilled to 190'. Survey ¼° at 190'. Ran 5 jts. 9 5/8" 36# ST&C casing. Casing landed at 191' KB. Cemented with 130 sx. Class "G" + 1/4#/sx. D-29 + 3% CaCl₂. Plug down at 9:00 a.m., 6/17/84. Circulated cement. Drilled 8¾" hole to 2650'. Ran 167 jts. 7" K-55 20# ST&C to 2650'. Cemented w/240 sx. light wt. III + ¼#/sx. D-29 + .75% D-65 followed by 150 sx. Class "G" + .75% D-65 + 2% CaCl₂. Good circulation throughout & circulated cement to surface. Plug down at 10:00 p.m., 6/21/84. Drilled 6½" hole to 3150' w/air mist. Ran following logs: DIL/CNL/GR. Rig released at 10:30 a.m., 6/23/84 and bolt on well head plate.

\* Pelto Oil Company took over operations from Trend Expl. Ltd. on 6/23/84. Currently conducting periodic fluid entry tests, pending decision to fracture treat interval below 7" casing.

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SEP 07 1984

OIL CON. DIV.  
DIST. 9

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. A. Baker*

TITLE Senior Consultant

DATE August 27, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 06 1984

NMOC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

*SMW*