

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

80-043-20719

100-24138

100-24138

100-24138

100-24138

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

12. TYPE OF WELL
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

13. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc. c/o Ned Dollar, (Agent)

3. ADDRESS OF OPERATOR
P.O. Box 399 Aztec, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At proposed prod. zone
NWSE Section 16, T20N., R.3W. (1980' FSL & 1980' FEL)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Isidro 16

9. WELL NO.
#10

10. FIELD AND POOL OR WILDCAT
Rio Puerco Mancos

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
J NWSE Sec. 16, T20N-R3W.

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Approximately 14 miles west of Cuba, NM and 1/4 mile north.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
MAY 2 1984
480

16. NO. OF ACRES IN LEASE
480

17. NO. OF ACRES ASSIGNED TO THIS WELL
40 E 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

19. PROPOSED DEPTH
4325'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6792' GR

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM
This action is subject to administrative appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-1/2"	9-5/8"	36# J-55	200'	Cement to Surface
8-3/4"	7"	23# K-55	3635'	Determined by Caliper Log
6"	4-1/2"	10.50J	4335'	5 sx Cement

Drill 13-1/2" Surface hole to 200'. Cmt. to surface. Drill 8-3/4" hole to 3635'. Cement thru Ojo Alamo. Run 7" 23# K-55 LTC to TD. Cmt. w/approximate 1000' fill.

Surface to be drilled with 9# mud weight viscosity 45' to 200', from 200' to 50 above Gallup, will be drilled with 14# mud weight viscosity. From 50' above Gallup to TD with air mist.

RECEIVED

JUN 01 1984

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED G. Williams TITLE Agent

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY ck TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED, 1984

AS AMENDED

MAY 30 1984

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

All distances must be from the corner back-sight of the section.

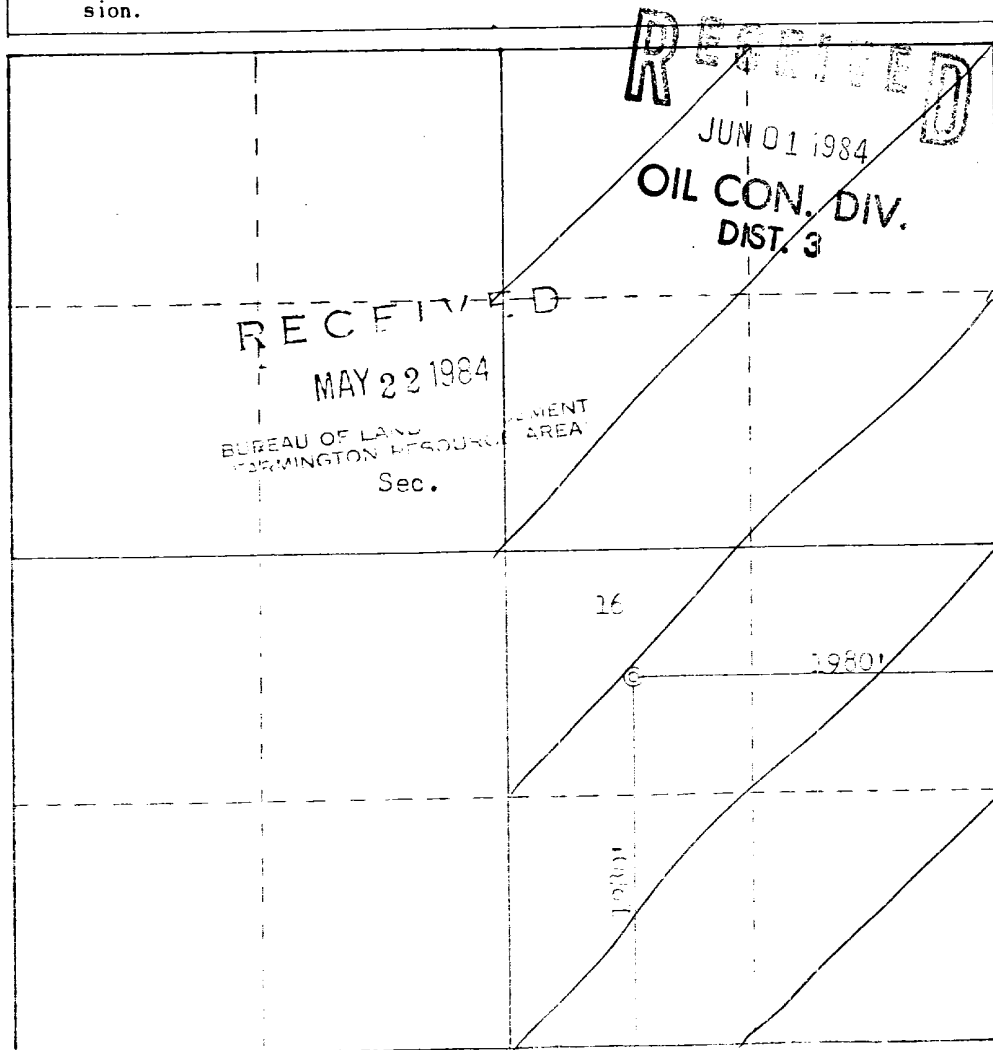
Name WILSON OIL COMPANY & COMPANY			Name SAN JUAN 1		Section 16
Unit Letter A	Section 16	Township 20N	Range 3W	County Sandoval	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the EAST line					
Ground Level Elev. 6792'	Producing Formation Rio-Puerco Mancos		Pool	Dedicated Acreage E 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Agent
Position Agent
Company Wilson Oil Produce
Date 5-18-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed May 17, 1984
Surveyor and Professional Engineer
and Land Surveyor
Fred B. Hart Jr.
Professional Engineer
3950

