

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004--0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-24139
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 1980' FEL	8. FARM OR LEASE NAME San Isidro 16
	9. WELL NO. 10
	10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SE 16-20N-3W
14. PERMIT NO.	12. COUNTY OR PARISH Sandoval
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6792' GR	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. LIST PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/19/84 Spud well at 4:30 p.m. 9/19/84. Drill 223' of surface hole. Ran (210.83') 5 joints 36#, 9-5/8", set at 223.83 as follows: guide shoe, shoe joint centralized at mid joint, insert float at 168.66', centralizer at top of 2nd joint. Howco cement with 200 sx (236 cf) Class "B" with 2% CaCl<sub>2</sub>, 1/2#/sx Flocele. Plug down at 11:15 p.m. Circulate 25 sx (29.5 cf) good cement to surface. Plug down with 600 psi. Compressive strength 7 hours @ 60° 190 psi, 24 hours @ 60° 1450 psi.

RECEIVED  
SEP 28 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager  
Ray Hager

TITLE Operations Superintendent

DATE 9/20/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE SEP 27 1984

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RV