Budger Bureau no. to. UNITED STATES

BUBMIT IN TRIPLICATE*

(Other Instructions on rerepresented) Expires Augus: 31, 1985 Form 3 30-5 5. LEASE DESIGNATION AND SERIAL NO. November 1983) (Formerly 9-331) NM-24139 BUREAU OF LAND MANAGEMENT 8. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL OIL X OTREE 8. FARM OR LEASE NAME 2. NAME OF OPERATOR San Isidro Veteran Exploration, Inc 3. ADDRESS OF OPERATOR 4643 S. Ulster, #1190, Denver, CO 80237 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also apace 17 below.) 超 10 10. FIELD AND POOL, OR WILDCAT Rio Puerco (Mancos)

11. EDC., T., R., M., OR BLK. AND
SURVEY OR AREA At surface 1,980 FSL; 1,980' FEL; Section 16-T20N-R3W -NWSE-16-20N-3W 12. COURTY OR PARISH 13. STATE 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM Sandoval 6.792' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. BUBESQUENT REPORT OF: NOTICE OF INTENTION TO:

MULTIPLE COMPLETE PRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON® SHOOT OF ACIDIZE (Other) CHANGE PLANS (Norn: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL 17 LESCRICE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) * (Other) 30 day unrestricted test

PULL OR ALTER CASING

TEST WATER SHUT-OFF

WATER SHUT-OFF

PRACTURE TREATMENT

Approval is requested for a 30-day unrestricted production test. The plurpose of this test is to aid in the design of the gathering system relative to injecting produced gas into the the San Isidro 13-11 well (13-T20N-R3W)

Estimated recoveries during the 30-day test period are 500 BBL and 7,500 MCF.

(This well averaged 350 MCFD, no oil, during a May, 1990 flow test. The test. was a three day test.)

APR1 9 1991

REPAIRING WELL

ALTERING CARING

OIL CON. DIV. DIST. 3

		
SIGNED IS showd Shurton	TITLE Petroleum Engineer/Agent	3/11/9/
(This space for Federal or State office use)	AREA MANAGER	APR 1 3 1991
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE RIO PUERCO RESCURCE AREA	DAIN