

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐		2. LEASE DESIGNATION AND SERIAL NO. NM-36096	
3. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		7. UNIT AGREEMENT NAME N/A	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also under 17 below.) At surface 660' FNL and 1980' FEL Section 12-20N-3W		8. NAME OF LEASE NAME San Isidro 12	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6945' GR		10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA NW NE 12-20N-3W	
		12. COUNTY OR PARISH Sandoval	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) <u>Intermediate Casing</u> ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. IS THE PROPOSED OR COMPLETED OPERATION? (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/30/84 Ran 93 joints, 7", 23#, J-55 casing with guide shoe, 1 shoe joint, insert float (3784'), a centralizer at the middle of the 1st joint and centralizer at top of 2nd joint (3744'). On joint #81 at 532', had a metal cement basket, on joint #83 had a centralizer at 450'. On joint #90 at 163' had a cement basket. Ran total of 93 joints (3825.51'). Set at 3825.31' and cement with Halliburton. Ran 20 barrels mud flush, 6 barrels water, 10 barrels CaCl_2 water, 6 barrels water, 12 barrels Flocheck, 6 barrels water and 436 sacks (1445 cu ft) 65/35 Pozmix, 12% gel, 10% salt, 12.5#/sx Gilsonite, 0.6% H-9. Followed with 100 sacks (118 cu ft) Class "B" 2% CaCl_2 . Lost returns on flush.

7/1/84 Test blowout preventor to 1400 psi for 30 minutes. Held OK. Test after waiting on completion 12 hours. Compressive strength would be 550 psi.

RECEIVED
JUL 17 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager TITLE Operations Superintendent DATE July 3, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE JUL 16 1984

CONDITIONS OF APPROVAL, IF ANY:

INMOCC
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY Sm