

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-36096
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL and 1980' FEL Section 12-20N-3W		8. FARM OR LEASE NAME San Isidro 12
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether on, at, or below surface) 6945' GR		10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA NW NE 12-20N-3W
		12. COUNTY OR PARISH Sandoval
		13. STATE New Mexico

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDISE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDISING ☐
(Other) Ran Liner

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

17. LESSELF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/3/84 Ran 4-1/2" liner as follows: Float shoe at 4583' KB, shoe joint, insert float, latch-down collar at 4542'. Total of 46 joints 4-1/2", J-55, 10.5# STC (1094.32'), set top at 3499'KB and bottom at 4583' KB. Set liner hanger and cemented with 185 sacks (218 cu ft) 50/50 pozmix, 2% gel, .5% CFR-2, 10% salt, 1/4#/sx flocele, .6% Halad-9. Displaced with 42 barrels fresh water. Bumped plug to 900 psi. Released pressure, held OK. Set packer on liner hanger, held OK. Stung out. Reversed out 8 barrels good cement (9.4 cu ft). Plug down at 7:15 p.m.

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JUL 17 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager
Ray Hager

TITLE Operations Superintendent

DATE July 6, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 16 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

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