STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CON. DIV.
DIST. 3

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

CONFIDENTIAL

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Gary-Williams Oil Producer, Inc.

Address
115 Inverness Drive East, Englewood, CO 80112

Reason(s) for filing (Check proper box)
- [XX] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
San Isidro 12	2	Rio Puerco Mancos	State, Federal or Fee Federal	NM-36096

Location
Unit Letter B : 660 Feet From The N Line and 1980 Feet From The E

Line of Section 12 Township 20N Range 2W , NMPM, Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [XX] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1702, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	12	20N	2W		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ray Hager (Signature)
Ray Hager
Operations Superintendent (Title)
September 10, 1984 (Date)

OIL CONSERVATION DIVISION

9-13-84
APPROVED SEP 13 1984, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/24/84	9/1/84	~~4509~~ 4590	4503
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
6945' GL, 6958' KB	Mancos	4322	4328'
Perforations			**Depth Casing Shoe**
4322'-4340'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-1/2"	9-5/8"	210' KB	200 sx
8-3/4"	7"	3825'	536 sx
	2-3/8"	3980' (Anchor)	
6"	4-1/2"	3499'-4583' KB	185 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

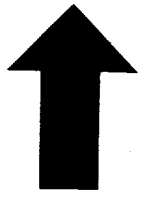
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/23/84	9/4/84	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
12 hours	N/A	N/A	N/A
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
	78	-0-	-0-

GAS WELL

***

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

***There's not enough gas to operate dump valves on test treater. Test treater will operate with propane.



LTR

Job separation sheet

Gary-Williams Oil Producer
115 Inverness Drive East • Englewood, Colorado 80112-5116 • (303) 799-3800

October 17, 1984

Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

RE: Gas Flare Application
Sandoval County, New Mexico

Gary-Williams Oil Producer, Inc., respectfully submits an application to flare associated produced gas from the following wells in Sandoval County, New Mexico:

* Taylor #30-8	SE NE Section 30-21N-3W NM 16579
Taylor #29-13	SW SW Section 29-21N-3W NM 29168
* Penistaja #11-1	NE NE Section 11-20N-4W NM 24449
San Isidro #1-16	SE SE section 1-20N-3W NM 37548
San Isidro #15-4	NW NW section 15-20N-3W NM 36936
San Isidro #11-16	SE SE section 11-20N-3W NM 19150
San Isidro #14-4	NW NW Section 14-20N-3W NM 36936
San Isidro #12-2	NW NE Section 12-20N-3W NM 36096
San Isidro #12-4	NW NW Section 12-20N-3W NM 36096

For complete application see 3161.1

* Lease operations are supplemented periodically with propane. Gas vented is on an intermittent basis.

The total gas presently being vented from the above 9 wells is about 150 mcfpd. Cost to gather, measure, dehydrate and compress the gas to get it into a sales line is estimated at $1,354,000. Exhibits Number 1 and 2 outline the estimated cost to install the gas sales system and a map showing the possible route of the gas sales system.

This application contains present worth analysis of the oil production (including the cost to drill, complete and equip the wells), gas production (including only the cost on a prorated basis to market the gas), and a combined oil and gas production. The oil and gas price used in this analysis

NMOCD