FNERGY AND MINERALS DEPARTMENT

		
we, or Corica acceives	T	
DISTRIBUTION		
SANTA FE		
FILE	1	
U.S.G.S.	1	_
LAND OFFICE	1	
	+	

ONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE NEW MEXICO 07504

Form C-103 Revised 10-1-78

	FILE			-, 14 E	W MEXICO 87501				
	U.S.G.S.						5a. Indicate Ty	pe of Lease	
,	LAND OFFICE				D F A B * * *	_	State	• F	••
L	OPERATOR	ليل			DECEIVE	<u> </u>	5. State Oil 6 C	ias Lease No.	
	<u> </u>			<u> </u>	1110	* * * * * * * * * * * * * * * * * * * *			
	DO NOT USE THIS FORM FO USE "APP	NUKY N PROPOSAL	DIICES AND REPOR	3TS 01	100 SEP 1-7 1985 00 100				1111
1.			- TERMIT = (FORM C-101) FOR SU	_		7. Unit Agreeme	777777	77777
	IL GAS WELL	o	THER-		OIL CON. DIV	/	7. Only Agreeme	nt Name	
i	ne of Operator				DIST. 3		8. Farm or Leas	e Name	
Gary-Williams Oil Producer, Inc. 3. Address of Operator							San Isidro		
		Г4	F 3 1 00				9. Well No.		
4. I.oc	5 Inverness Drive	EdSt,	Englewood, CO	80112	2-5116				
							10. Field and Pool, or Wildcat		
U	NIT LETTER		FEET FROM THE		LINE AND	FEET FROM	Rio Puerco Mancos		
,	er inc.			20	N RANGE 3W				
		ECTION	TOWNSHIP		RANGE	НМРМ.			
			15. Elevation (Show	whether	DF, RT, GR, etc.)		12. County	7444	44
7777		777777					Sandova1		
10.	Che	ck Appro	priate Box To Indi	cate N	Nature of Notice, Repo	rt or Orb	er Data	<u> </u>	77777
	NOTICE O	FINTEN	TION TO:				REPORT OF:		
				_		_			
	RARILY ABANDON		PLUG AND ABAND	ON [REMEDIAL WORK		ALTER	ING CASING	
	R ALTER CASING		CHANGE PLANS		COMMERCE DRILLING OPNS.		PLUG A	IND ABANDONMI	ENT _
			CHANGE PLANS	با	CASING TEST AND CEMENT JOS				
ОТН	Set up Gas Gatl	nering	System	XΧ	OTHER				<u> </u>
			•						
wor	kj see Rule 1103.	Odl	is (Clearly state all pertir	nent deta	ils, and give pertinent dates,	including e	estimated date of	starting any p	roposed
	the San Tei	dro 11	#16 leasted in	ts pe	rmission to gather	separa	itor gas fro	om	
	battery for	the Sa	n Tsidro 12 #2	sect	ion 11, T20N, R3W, San Isidro 12, #4	and th	e common		
	section 12.	T20N.	R3W. for the nu	rnose	of re-injection i	metra 1	ocated in	10	
	#11, well 1	ocated	in section 13.	T20N.	R3W. All well an	nto the d tank	; san isior(hatteru) 13,	
	locations 1	isted a	bove are in San	dovaĺ	County, New Mexic	0.	barre		
	tubing (Run	ing Wil	l be accomplish sure 7,700 psi)	ed by	temporary lines o	f 2 - 3/8	", 4.7#, E	Œ	
	oubiling (Dul	or bres	sure (, (ou psi)	•					
	The purpose	of the	test is to esta	ablis	h an injection pre	221122	This data	vri 1.1	
	be required	for pr	oper compressor	sizi	ng.	obai c.	INIS data	MITI	
			_						
	Gary-William	ns Oil	Producer also re	eques	ts a temporary inj	ection	permit to		
	Inject the C	COTTECT	ed natural gas	(esti	mated volume: 350-	500 mcf	d) into the	San	
	above the pe	rii. u Prforat	ary-williams pro	pose	s to set a double	grip pr	oduction pa	cker	
	fire as foll	lows:	Tons and Inject	VIA	the tubing. Perfo	rations Page Tw	are select		
		• -			(566)	TRE IM	0,		
18. I her	by certify that the informati	on above i	s true and complete to the	best of	my knowledge and belief.				
		•			- ····				
BIGNED	Say 1d	19	TITLE	0per	ations Superintend	ent	DATE 9/1	2 /05	
				·	SIID SWACI III CEIIU	<u></u>	DATE 9/	2/85	