

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-36936	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc. c/o Ned Dollar, Agent		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 399, Aztec, NM 87410		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1980' FSL and 1980' FWL Section 13-T20N-R3W		8. FARM OR LEASE NAME San Isidro 13	
14. PERMIT NO.		9. WELL NO. 11	
15. ELEVATIONS (Show whether OF, BT, OR, etc.) 6879' GR		10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SW 13-T20N-R3W	
		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. IS WELL PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/23/85 Rig up and run casing as follows: one guide shoe (1.5), one shoe joint (42.15') centralized as midjoint, one insert float, and 78 joints 7" casing (3290.14'). Total of 79 joints (3332.79'), set at 3345.79'. Cemented intermediate casing with Howco as follows: 20 barrels Hydrolite pre-flush, 205 sx (562 cf) Class B containing .6% R-6, .0085% FA-12 and 10,000 Scf N<sub>2</sub>. Tailed in with 150 sx (177 cf) Class B containing 2% CaCl<sub>2</sub> and 10% Calseal. Displace with 131 barrels of water. Bump plug at 11:00 a.m. with 1000 psi. Bled off. Plug held. Pump cap cement down bradenhead as follows: 45 sx (75 cf) Class B containing 10% A-70 and 3% CaCl<sub>2</sub>. Finish at 1 bpm, 850 psi. Displace with 1 barrel of water. Rig down Howco. Wait 12 hours. Pressure test casing and blowout preventor to 1500 psi for 30 minutes, held OK.

CEMENTING DETAIL:

STAGE	SX	CF	12-HOUR COMP. STRENGTH	EST. TOP
Lead	205	562	345	450'
Tail	150	177	725	2400'
Cap	45	78	1200	Surface

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager  
Ray Hager

TITLE Operations Superintendent

DATE 6/25/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
DATE \_\_\_\_\_

RECEIVED  
JUL 05 1985

\*See Instructions on Reverse Side

NMOCC

FAIRHURST RESOURCE AREA

BY W