

Form 1004-0135
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc. c/o Ned Dollar, Agent	8. FARM OR LEASE NAME San Isidro 13
3. ADDRESS OF OPERATOR P.O. Box 399, Aztec, NM 87410	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 1980' FWL Section 13-T20N-R3W	10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SW 13-T20N-R3W
15. ELEVATIONS (Show whether on surface or underground) 6879' GR	12. COUNTY OR PARISH Sandoval
	13. STATE NM

RECEIVED
JUN 28 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. IS THIS PROPOSED OR COMPLETED OPERATIONS? (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/19/85 Move in and rig up Young Drilling Rig #2. Well spud at 2:00 p.m. Drilled 13-1/2" hole to 449'. Circulate 1 hour. Pull out of hole. Ran in hole with 9-5/8", 36#, J-55, STC surface casing as follows: guide shoe, shoe joint centralized at mid joint, insert float, 9 joints 9-5/8" casing (421.67' overall). Total of 10 joints, set at 435.67' KB. Cemented with 110 sx (379.5 cf) Class B containing 60# Spherlite, 1% CFR-2 and 3% CaCl₂. Tail in with 125 sx (147.5 cf) Class B, 2% CaCl₂ and 1/4#/sx flocele. Displace with 30 barrels of water. Bump plug at 12:30 a.m. with 750 psi. Bled off pressure. Plug held OK. Waiting on cement. Rig down Howco.

CEMENT STAGE	SACKS	COMPLETION STRENGTH	CF	CEMENT TOP
Lead	110	480 psi/12 hours	379.5	Surface
Tail	125	550 psi/12 hours	147.5	185'

Circulate 44 sx (163 cf) lead cement to pit.

6/21/85 12:00 noon - pressure test casing to 1500 psi for 30 minutes. No bleed off. Drilled out at 12:30 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager

TITLE Operations Superintendent

DATE 6/25/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.