

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (Complete)

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ SEP 17 1985

2. NAME OF OPERATOR: Gary-Williams Oil Producer, Inc. BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR: FARMINGTON RESOURCE AREA
115 Inverness Drive East, Englewood, CO 80112-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL and 1980' FEL Section 13-T20N-R3W

At top prod. interval reported below
same as above

At total depth
same as above

14. PERMIT NO. DATE ISSUED 6/26/84

15. DATE SPUDDED 6/19/85 16. DATE T.D. REACHED 6/26/85 17. DATE COMPL. (Ready to prod.) 9/2/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC) * 6879' GL 6892' KB 19. ELEV. CASINGHEAD 6879'

20. TOTAL DEPTH, MD & TVD 4265' KB 21. PLUG, BACK T.D., MD & TVD 4219' KB 22. IF MULTIPLE COMPL., HOW MANY * --

23. INTERVALS DRILLED BY 0-4265' KB 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 3610'-4200' KB

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Drilled 8-3/4" DIL-GR-SP Air Drilled DIL-SP-GR Intermediate 8-3/4" CDI-GR-CAL Productive 6 1/2" CNL-CDL-CAL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
Select fire .39 EHD Total 16 Holes
3691', 3727', 3771', 3792', 3810', 3841',
3883', 3890', 3915', 3941', 3960', 3972',
4007', 4025', 4065', 4127'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3691'-4127' Broke down w/222 bbl diesel 25 bbl
7 1/2% HCl
Frac 22,610 gal Diesel, 20,400# 100 Mesh
29,700# 20/40 and 37,400# 10/20

33.* PRODUCTION
DATE FIRST PRODUCTION 9/2/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9/13/85 HOURS TESTED 24 CHOKER SIZE 18/64 PROD'N. FOR TEST PERIOD 36 OIL—BBL. 36 GAS—MCF. 90 WATER—BBL. 0 GAS-OIL RATIO 2500:1

FLOW. TUBING PRESS. 75 CASING PRESSURE 290 CALCULATED 24-HOUR RATE 36 OIL—BBL. 36 GAS—MCF. 90 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ray Hager TITLE Operations Superintendent DATE 9/13/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO.
NM-36936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Isidro 13

9. WELL NO.
11

10. FIELD AND POOL, OR WILDCAT
Rio Puerco Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE SW 13-T20N-R3W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Jo Alamo	120'	334'	sd (wtr)			
Fruitland	334'	492'	sd sh (coal)			
Picture Cliffs	492'	652'	ss (gas)			
Lewis	652'	905'	sd sh			
Hacra	905'	1330'	sh int w/ sd (gas)			
Cliff House	1330'	1998'	ss sh (wtr)			
Menefee	1998'	2650'	sd sh coal (oil and gas)			
Point Lookout	2650'	2836'	sd (oil and gas) wtr			
Lancos	2836'	3610'	sh (oil)			
Ballup	3610'	4210'	sd, sh (oil and gas)			