

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-36096

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

San Isidro 12

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Rio Puerco Mancos

11. SEC., T., R., E., M., OR BLK. AND
SURVEY OR AREA

NW NW 12-20N-3W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR

115 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660 FNL and 660' FWL Section 12-20N-3W

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JUL 23 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DRY OR FLOWING)

6931' GR

DEPT. OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Liner Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. LIST PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7/13/84 Ran 4-1/2" liner as follows: guide shoe, centralized shoe joint, insert float with latchdown baffle and 36 joints 4-1/2", 10.5#, J-5, STC casing (1453', 1483' with float equipment). Set with top of liner at 3129' and bottom at 4612'. Cement as follows: hole volume 200 cu ft (30% excess). Preceed with 20 barrels chemical wash. Followed with 200 cu ft (155 sacks) 50/50 Pozmix, 2% gel, 0.5% CFR-2, 10% salt, 1/4#/sx Flocele, 0.6% Halad-9. Plug down at 1:45 a.m. Pressure to 1400 psi, held OK. Reversed out 5 barrels good cement (27 cu ft).

RECEIVED
AUG 03 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager
Ray Hager

TITLE Operations Superintendent

DATE July 17, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

AUG 02 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *SM*