## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	41450	
DISTRIBUTI	0×	
SANTA PE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	SAS	
OPERATOR		
PROPATION OF		

## OIL CONSERVATION DIVISION P O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND LITHORIZATION TO TRANSPORT OF AND MATTER

PHORATION OFFICE	AUTHOR	IZATION TO TRA	NSPORT OF	L AND NATUR	RAL GAS	
<u>.                                      </u>	···					
Gary-Williams Oil Produce	r, Inc.					
Address 115 Inverness Drive East,	Englew	ood, CO 801	12			and a second
Reeson(s) for filing (Check proper box)		<del></del>	<del>· - i.</del>	Other (Please	NOV 0 8 1984	
New Well	Change in	Transporter of:			W04 9 6 19 2	
Recompletion	XX on	_	Dry Gas		OIL CON.	), v.
Change in Ownership	Castr	nghead Gas	Condensate		OIL CO.	
If change of ownership give name and address of previous owner	, <u></u>				DIS1: 0	
I. DESCRIPTION OF WELL AND I						
San Isidro 12	4	Rio Puerco			State, Federal or Fee Federa	NM-36096
Location D 660	Feet Fro	m The Nroth	Line and	660	Feet From The West	
Line of Section 12 Townsh	20N	Range	3W	, NMPM,	Sandova1	County
Gary Fnergy Corporation Name of Authorized Transporter of Casings If well produces oil or liquids, give location of tanks.	uı Sec.	. Twp. Rge.	Address Is gas a		Bloomfield, NM 87413 o which approved copy of this form	is to be sent)
If this production is commangled with the NOTE: Complete Parts IV and V or VI. CERTIFICATE OF COMPLIANCE thereby certify that the rules and regulations of the complied with and that the information grown knowledge and belief.	n reverse so E of the Oil Co	ide if necessary.	ive APPR		ONSERVATION DIVISION  NOV 03 1984  Stank J. Java	۱۹
Q $U$			TITLI		SUPERVISOR DISTRIO #	
Ray Giendium  Operations Sup			well,	this form must taken on the w	est for allowable for a newly dr be accompanied by a tabulation well in accordance with RULE	n of the deviation
November 1, 19					this form must be filled out com	pletely for allow-
	84		11	n new and rec	completed wells. ections I. II. III. and VI for ci	nanges of owner

	00	Well						
Designate Type of Comple	etion $-(X)$	MeII ;	Gas Well	New Well	Motrovet	Deepen	Plug Back	Same Res'v. Diff. Res'v
Date Spudded	Date Compi. Rea	dy to Prod		Total Depth	<u>i</u>	<u> </u>	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Products	ng Formati	on	Top Oll/Ga	Pay		Tubing Dep	th
Perferetions								
							Depth Casin	ng Shoe
	TUE	ING, CA	SING, AND	CEMENTIN	G RECORD	)	<u> </u>	
HOLE SIZE	CASING &	TUBING	SIZE		DEPTH SE		SA	CKS CEMENT
		<del></del>						
		<del></del>						
				<del> </del>			+	<del></del>
7. TEST DATA AND REQUES OIL WELL	T FOR ALLOWAE	BLE (Test	must be as	ter recovery o	f total volum	of lood oil	and must be eq	rual to or exceed top allow-
7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWAR	BLE (Test able	must be aj for this de	ter recovery o pick or be for fi Producing Me				rual to or exceed top allow-
Date First New Oil Run To Tanks		BLE (Test able	must be a for this de		thed (Flow,			rual to or exceed top allow-
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test	Date of Test	BLE (Tess sble	must be aj for this de	Producing Me	thed (Flow,		fs, ese.)	rual to or exceed top allow-
Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet AS WELL	Date of Test Tubing Pressure	BLE (Test	must be aj for this de	Producing Me	thed (Flow,		Choke Size	rual to or exceed top allow-
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	BLE (Test	muss be a for this de	Producing Me	ethod (Flow,		Choke Size	
Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet AS WELL	Date of Test  Tubing Pressure  Oil-Bbis.			Producing Me Casing Press Water - Bbis.	ethod (Flow,		Choke Size	