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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OF AND MATURAL CAS

								API No. 043 20723		
Address 370 17th Street, Su	ite 5300	), Der	ver,	CO 80	)203					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead (	Gas 🗌	Transporte Dry Gas Condense	• 🗆	Operator		nd Addre	ess Change		
and address of previous operator	<del></del>		L Prod	ucer,	Inc., 11	15 Inver	ness Dr.	E.,Englew	cod, CO 80112-5	
IL DESCRIPTION OF WELL A Lease Name		Vell No.	Pool Name, Including Formation Kin.					of Lease	Lease No.	
San Isidro 12		4	Ri	o Puer	co Mano		Jipek.	Federal or:	NM-36096	
Unit LetterD	:660	)	Feet Pros	n The	North Line	and	660 <b>F</b> e	et From The	West Line	
Section 12 Township	20N	_	Range	3W	, N	ирм,	Sando	oval	County	
III. DESIGNATION OF TRANS	SPORTER	OF O	IL AND	NATU	RAL GAS					
Name of Authorized Transporter of Oil	<u>~</u>	r Conden	sate [					copy of this form		
Gary-Williams Energy C Name of Authorized Transporter of Casing		ion	or Dry G	25 🗀	•			e 5300 , De copy of this form	enver. CO 80203 n is to be sent)	
N/A	<del> </del>		Twp.	Rge.	is gas actually		When	2		
If well produces oil or liquids, give location of tanks.	Unit S	iec.	l imbr	vRe	12 Azz ecroso	N/A		•		
If this production is commingled with that f  IV. COMPLETION DATA	from any other	lease or	pool, give	comming	ing order numk	per:				
Designate Type of Completion		Oil Well	Ga	s Well	New Well	Workover	Deepea	Plug Back Sa	rme Res'v Diff Res'v	
Date Spudded	Date Compi.	Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	<del></del>	Tubing Depth		
Perforations					<u> </u>			Depth Casing S	Shoe	
	π	JBING.	CASIN	G AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CASI	NG & TL	JBING SI	ZE		DEPTH SET		SA	CKS CEMENT	
V. TEST DATA AND REQUES	T FOR AL	LLOW	ABLE				11. A A	in density on the first	6.11.24 house \	
OIL WELL (Test must be after re	Date of Test		of load oi	and must	Producing M	exceed top autethod (Flow, pa	owabie jor in ump, gas lift,	etc.)	juit 24 Hours.)	
					Casing Pice	LEGI	EIWI	Cable Size		
Length of Test	Tubing Press	ure			יחוי.					
Actual Prod. During Test	Oil - Bbls.	-		-	Water - Bbis	FEB0	5 1990	G MCF		
GAS WELL					(	DIL CO	N. DI			
Actual Prod. Test - MCF/D	Length of To	est			Bbis. Condet	me/MMDIS	T, 3	Gravity of Co	DOGUESTS.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Manua Mundonald					OIL CONSERVATION DIVISION FEB 0 5 1990 Date Approved By					
is true and complete to the best of my					Bv		3.	رر الر	hang	
is true and complete to the best of my		strati	ve As:	<u>s't</u>	By_				ISTRICT #3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.