OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Signature Ted Robinson Chief Financial Officier Supervisor District 13 Primed Name 4/1/91 (303) 740-8885 Telephone No.	Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Tosting Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and a	Date of Tubing Oil - Bi Length Tubing	Test Pressure bis. Of Test g Pressure (OF CO) f the Oil Co information	Shut-in) MPLIA conservation n given abo	ANCE	Casing Pres Water - Bb Bbis. Cond Casing Pre	ensite/MMCI	onser	Grave of Choke Size	CE PRI 51 CON , DIST.	991 DIV 3
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Printed Name (303) 740-8885 Title	DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Tosting Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and to	Date of Tubing Oil - Bi Length Tubing Tubing Tubing Tubing Tubing Tubing Tubing	Test Pressure bis. Of Test OF CO f the Oil Co information the and beli	Shut-in) MPLIA onservation n given about	ANCE	Casing Pres Water - Bb Bbis, Cond Casing Pre	easse/MMCI	ONSER	Choke Size	CON CON DIST. DIVIS 1991	991 DIV 3
4/1/91 (303) 740-8003 Telephone No.	Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and a Division have been compiled with is true and complete to the best of	Date of Tubing Oil - Bi Length Tubing Tubing Tubing Tubing Tubing Tubing Tubing	Test Pressure bis. Of Test OF CO f the Oil Co information the and beli	Shut-in) MPLIA conservation n given about	ANCE	Casing Pres Water - Bbi	ensate/MMCI	ONSER	Choke Size	CON CON DIST. DIVIS 1991	991 DIV 3
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.